NO. OF COPIES RECEIVED				•			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104						
SANTA FE	REQUE	REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and C- Effective 1-1-65					
FILE	-	AND	اب ل 1111 ا		. U. Effective	1-1-03	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT O	IL AND NA	TURAL GAS) C 7		
LAND OFFICE	-		10071	1 28 FM	67		
TRANSPORTER GAS	+						
OPERATOR	-						
PRORATION OFFICE							
Cperator						· ·	
satem Drilling Co						· · · · · · · · · · · · · · · · · · ·	
Com 1392, Longview,	Teres						
Reason(s) for filing (Check proper box	x)	Ot	her (Please ex	plain)			
New Well	Change in Transporter of:			~ 1.81 × 1.44 + 41			
Recompletion	Oil XX Dry	/ Gas	EFFECTIVE MARCH 1, 1967				
Change in Ownership	Casinghead Gas Co	ndensate					
DESCRIPTION OF WELL AND Lease Name Library Fodoral					Kind of Lease State, Federal or Fee Federal		
Location Unit Letter A	50 Feet From The N	Line and 650		Feet From The	Е		
Line of Section, To	ownship 🥬 Range	37	, NMPM,	Le	a	County	
			-	MIDLAND, 1			
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.