Form 9-331 a (March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Well No			December 12,	, 19 .51
(Signer) (Range) (Meridian) Fildcat (Field) (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is	Federal-Carruth	(NI)	(E).	. 25
(Signer) (Range) (Meridian) Fildcat (Field) (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is	Yell No is located	from line an	d ft. from line	of sec
Hildest (Field) (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level isft. DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cerning points, and all other important proposed work) Tetal Depth 12,097' Devonian Line. P.B. 4975'. Acidised thru perforations in 9-5/8' casing from 491h; to 4946' with 500 gal. and acid and 2000 gal. 15% non-emulsifying acid. 1735 MCF sour gas in 2h hrs. Casing pressure 750, tubing pressure 750, on 2" choke well flowed 27 B/O in 2h hrs., 18.8 API Gty. 1h, BS and 236 water. Completed final report. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced from the Ohio Oil Company. Address			N.H.P.	
Total Depth 12,097' Devenian Line. P.B. h975'. Acidised thru perforations in 9-5/8' easing from h9lh' to h9h6' with 500 gal. and acid and 2000 gal. 15% non-emulaifying acid. 1735 MCF sour gas in 2h hrs. Casing pressure 750, tubing pressure 756, on 2" choke well flowed 27 B/0 in 2h hrs., 18.8 API Gty. 14% BS and 23% water. Completed final report.	(¾ Sec. and Sec. No.) (Twp.)	(Range)	·	
DETAILS OF WORK tate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceming points, and all other important proposed work) Total Depth 12,097' Devonian Line. P.B. 1975'. Acidized thru perforations in 9-5/8" easing from 1911s' to 1916' with 500 gal. mud acid and 2000 gal. 15% non-emulsifying acid. 1735 MCF sour gas in 2h hrs. Casing pressure 750's, tubing pressure 75's, on 2" choice well flowed 27 B/O in 2h hrs., 18.8 API Gty. 113 BS and 235 water. Completed final report. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced companyThe Ohio Oil Company	Wildest Les			
Total Depth 12,097' Devenian Lime. P.B. h975'. Acidised thru perforations in 9-5/8' casing from h91h' to h946' with 500 gal. mud acid and 2000 gal. 15% non-caulsifying acid. 1735 MCF sour gas in 2h hrs. Casing pressure 75%, on 2" choke well flowed 27 B/0 in 2h hrs., 18.8 API City. like BS and 23% water. Completed final report. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced company. The Ohio Oil Gompany. ddress. P. O. Bex 2107	ne elevation of the derrick floor above sea	l level is	rt.	
Total Depth 12,097 Devonian Line. P.B. 1975. Acidized thru perforations in 9-5/8 casing from 1911 to 1916 with 500 gal. and acid and 2000 gal. 15% non-emulsifying acid. 1735 MCF sour gas in 21 hrs. Casing pressure 75%, on 2" choke well flowed 27 B/O in 21 hrs., 18.8 API Gty. 11% BS and 23% water. Completed final report. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company The Ohio Oil Company	DE	TAILS OF WOR	r .	
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Total Depth 12,097' Devomian Lime. P.B. 1975'. Acidized thru perforations in 9-5/8" casing from 1911; to 1916' with 500 gal. mud acid and 2000 gal. 15% non-emulsifying acid. 1735 MCF sour gas in 21; hrs. Casing pressure 750%, tubing pressure 75%, on 2" choice well flowed 27 B/O in 21; hrs., 18.8 API Gty. 1118 BS and 236 water. Completed final report. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced Company. The Ohio Oil Company. Address. P. O. Bex 2107	itate names of and expected depths to objective sands; sho ing points, and	w sizes, weights, and ler all other important pr	oposed work)	
Company The Ohio Oil Company Address P. O. Bex 2107	in 9-5/8" casing from 4914" to 45 15% non-emulsifying acid. 1735 1	940' with 500 ECF sour gas i choks well fi	in 2h hrs. Casing pro Lowed 27 B/O in 2h hrs	SSUTO
Hobbs, New Mexico By J.O. Klewart	Company The Ohio Oil Company			
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