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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office or to the Commission)

Name of Company **Joe N. Champlin** Address **305 Wilkinson-Foster Bldg., Midland, Texas**

Lease **Santa Fe** Well No. **1** Unit Letter **E** Section **30** Township **9S** Range **37E**

Date Work Performed **10-14-62** Pool **East Cross Roads** County **Lea**
& 10-30-62 thru 11-2-62

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☒ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cement Plugs wereset in well as follows by drilling rig on October 14, 1962:

| | |
|--|--|
| 35 Sacks at 12,429 feet (Approx. 250' plug) | Cover Top of Devonian |
| 25 Sacks at 11,805 feet (Approx. 200' plug) | Cover Top of Mississippian |
| 25 Sacks at 9,137 feet (Approx. 200' plug) | Cover Top of Pennsylvanian |
| 25 Sacks at 6,992 feet (Approx. 200' plug) | Cover Top of Tubb |
| 25 Sacks at 5,595 feet (Approx. 200' plug) | Cover Top of Glorietta |
| 25 Sacks at 4,300 feet (Approx. 200' plug) | Cover Bottom of Intermediate String (8-5/8" @ 4,200') |

Moved off drilling rig.

Rigged up casing pulling unit on October 30, 1962.

8-5/8" O.D. Intermediate String was stuck at approx. 1,300 feet. Shot pipe at 1,290', came free. Pulled out 1,290' of 8-5/8" O.D. casing. Ran cement plugs as follows:

25 Sacks at 1,300 feet to cover Top of shot off 8-5/8" O.D. pipe. 10 Sacks at surface with 1 1/2" pipe exposed at surface with wellname location & operator designated.

Witnessed by *Reed Albritton* Agent **Joe N. Champlin** Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|---------------------------------------|--|
| Approved by <i>Leslie N. Clements</i> | Name Reed Albritton <i>Reed Albritton</i> |
| Title | Position Agent |
| Date <i>10-14-62</i> | Company Joe N. Champlin |