					(Revised 3-55)		
	NEW MEX	ICO OIL CONSERVA	TION COM	MISSION	[:r::]		
	MISC	ELLANEOUS REPO	RTS ON WE	LLS			
(Submit		te District Office as		-			
COMPANY	Lone Sta	Producing Company,	Route 1. Box	له الله عال الله	and, Texas		
to serve the server	and a star of the second star and a second sta	(Addres	s)				
LEASE	anta Po	WELL NO. 1	_UNIT_C	<u>S 30</u>	T -9-8	R -37-E	
DATE WORK	PERFORME	D December 26, 1956	POOL	Wildcat	6		
This is a Rep	ort of: (Che	ck appropriate bloc	k) []Re	esults of	Test of Ca	sing Shut-off	
Begi		Remedial Work					
Plug	gging			ther A	cidise		
					and and so	sulte obtainer	

Form C-103

1- -

Detailed account of work done, nature and quantity of materials used and results obtained.

Acidized perforations 12,173 feet to 12,183 feet (40 holes) with 500 gallens mud acid through 2-3/8" OD EUE Tubing set at 12,180 feet. Pressure required to break formation down 6100%, treated at 2800%. Well cleaned without use of tubing swab. Flewed to pits 1 hour and 30 minutes. First hour flowing in stock tanks made 83.80 bbls. oil, no water, 1/2" choke.

FILL IN BELO	W FOR REMEDIAL	WORK REPORTS ONL	Y			
Original Well I	Data:					
DF Elev.	TD PBD	Prod. Int.	Compl Date			
Tbng. Dia	Tbng Depth	Oil String Dia	Oil String Depth			
Perf Interval (-				
Open Hole Inte	rvalF	Producing Formation (8)			
RESULTS OF	WORKOVER:		BEFORE	AFTER		
Date of Test			: 	: 		
Oil Production	, bbls. per day					
Gas Production	n, Mcf per day		· · ·	: 		
Water Product	tion, bbls, per day		· · · · · · · · · · · · · · · · · · ·			
Gas-Oil Ratio,	, cu. ft. per bbl.			·		
Gas Well Pote	ntial, Mcf per day			·		
Witnessed by	E. C. Watson	Lone	Lone Star Producing Company			
		16		pany)		
OIL CONS	SERVATION COMMIS	SION I hereby cert above is true my knowledge	and complete	ormation given to the best of		
Name	1. Finher	Name M		reet		
Title /	Engineer District	Position Dist	rict superinte	ndent Production		
Date/	DEC 281958	Company Lone	Star Producin	g Company		