

Form OG-103  
(Revised 3-25-50)  
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NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Lone Star Producing Company, P. O. Box 2156, Midland, Texas  
(Address)

LEASE Santa Fe WELL NO. 3 UNIT G S 30 T 9-S R 37-E

DATE WORK PERFORMED November 4, 1957 POOL East Crossroads Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other DST No. 2

Detailed account of work done, nature and quantity of materials used and results obtained.

Made DST No. 2 (Formation being tested Devonian) from 12,538 feet to 12,574 feet (36 feet). 2 hour test. Steady blow of air throughout test. Recovered 2500 feet of water blanket and 9270 feet of sulphur water. Initial flowing pressure 1600#, final flowing pressure 4900#. 30 minute bottom hole shut in pressure 5040#. Hydrostatic pressure in 6560#, out 6495#.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>E. C. Watson</u>	Lone Star Producing Company (Company)	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>E. C. Watson</u>	Name <u>Orville Meek</u>
Title _____	Position <u>District Superintendent Production</u>
Date _____	Company <u>Lone Star Producing Company</u>