



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOV 20 AM 9:27

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tennessee Gas Transmission Company
(Company or Operator)

State - Texas "A"
(Lease)

Well No. 1, in NW 1/4 of SE 1/4 of Sec. 17, T-10-S, R-37-E, NMPM.

Wildcat Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from East line

of Section 17. If State Land the Oil and Gas Lease No. is E-5196

Drilling Commenced July 21, 1958 Drilling was Completed October 25, 1958

Name of Drilling Contractor Love Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	44.20	New	378	TP Guide			
9 5/8"	32.3, 36, 40	New	4307	Larkin Guide			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8"	396	450	Pump & Plug		
12 1/4	9 5/8"	4298	1810	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to TD 12720 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Plugged & Abandoned, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	<u>2243</u>		T. Devonian	<u>12607</u>	
T. Salt			T. Silurian		
B. Salt			T. Montoya		
T. Yates	<u>2985</u>		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash.		
T. San Andres	<u>4217</u>		T. Granite		
T. Glorieta	<u>5690</u>		T.		
T. Drinkard			T.		
T. Tubbs	<u>7065</u>		T.		
T. Abq.	<u>7792</u>		T.		
W. Camp	<u>9166</u>		T.		
T. Miss	<u>11930</u>		T.		
Woodford	<u>12530</u>				

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	240	240	Sand & Red Bed	12213	12371	158	Lime, Shale & Chert
240	2190	1950	Red Bed	12371	12443	72	Lime & Shale
2190	3815	1625	Salt & Anhydrite	12443	12509	66	Lime
3815	4220	405	Anhydrite	12509	12565	56	Lime & Shale
4220	6319	2099	Lime	12565	12590	25	Shale
6319	6493	174	Lime & Anhydrite	12590	12630	40	Lime & Shale
6493	7762	1269	Lime	12630	12720	90	Dolomite
7762	8696	934	Lime & Shale				
8696	9136	440	Lime				
9136	9182	46	Lime & Chert				
9182	10019	837	Lime				
10019	10064	45	Lime & Dolomite				
10064	10267	203	Lime				
10267	10486	219	Lime & Shale				
10486	11087	601	Lime				
11087	11465	378	Lime & Shale				
11465	11630	165	Lime, Shale & Chert				
11630	11977	347	Lime, Shale & Sand				
11977	12053	76	Lime, Shale & Chert				
12053	12213	160	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 26, 1958 (Date)

Company or Operator Tennessee Gas Transmission Co. Address P. O. Box 307, Hobbs, New Mexico
Name D. W. Coffey Position or Title District Production Superintendent