

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company

(Company of Operator)

Texas-Gulf State Lea

(Lease)

Well No. 3, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 21, T. 10-S, R. 37-E, NMPM.

Rebol Devonian, North

Pool, Lea

County.

Well is 660 feet from South line and 660 feet from East lineof Section 21. If State Land the Oil and Gas Lease No. is R-10960Drilling Commenced 8-8, 19 55. Drilling was Completed 10-28, 19 55.Name of Drilling Contractor Rowan Drilling CompanyAddress Fair Building, Fort Worth, TexasElevation above sea level at Top of Tubing Head 3953' (DF). The information given is to be kept confidential until , 19 .

OIL SANDS OR ZONES

No. 1, from to No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to **Well drilled with rotary and no water sands tested.**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	40#	new	328'	Hallib.	-	-	-
8 5/8"	24#	new	4252'	Hallib.	-	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8"	344'	400	Halliburton		
11"	8 5/8"	4263'	4000	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 12087' and no oil in Commercial quantities was found, we therefore desire to plug as a dry hole. Did not acidise or sand-frac well.

Result of Production Stimulation Depth Cleaned Out 12087

B O R D OF D R I L L - S T E M A N D S P E C I A L T E S T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 12087 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing (Dry, Desire to plug), 19____.

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which 0 % was
was oil; 0 % was emulsion; 100 % water; and _____ % was sediment. A.P.I.
Gravity ---

GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of
liquid Hydrocarbon. Shut in Pressure - lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <u>2240'</u>	T. Devonian _____	T. Ojo Alamo _____	
T. Salt. <u>2300'</u>	T. Silurian _____	T. Kirtland-Fruitland _____	
B. Salt. <u>2850'</u>	T. Montoya _____	T. Farmington _____	
T. Yates _____	T. Simpson _____	T. Pictured Cliffs _____	
T. 7 Rivers _____	T. McKee _____	T. Menefee _____	
T. Queen _____	T. Ellenburger _____	T. Point Lookout _____	
T. Grayburg _____	T. Gr. Wash _____	T. Mancos _____	
T. San Andres _____	T. Granite _____	T. Dakota _____	
T. Glorieta _____	T. _____	T. Morrison _____	
T. Drinkard _____	T. _____	T. Penn. _____	
T. Tubbs _____	T. _____	T. _____	
T. Abo _____	T. _____	T. _____	
T. Penn. _____	T. _____	T. _____	
T. Miss. _____	T. _____	T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface Sand	7704	7782	78	Lime
40	289	249	Sand & Shells	7782	7978	196	Lime & Shale
289	350	61	Sand, Shells, Red Beds	7978	8062	84	Lime & Gyp
350	405	55	Red Beds	8062	8224	162	Lime & Shale
405	1770	1365	Red Beds & Shells	8224	8360	136	Lime
1770	2085	315	Red Beds & Anhy	8360	8476	116	Lime & Shale
2085	2295	210	Anhy & Gyp	8476	8551	75	Lime
2295	2703	408	Anhy, Gyp, Salt	8551	8795	244	Lime & Shale
2703	2939	236	Red Beds & Anhy	8795	8894	99	Lime
2939	3441	502	Anhy, Gyp, Salt	8894	8947	53	Lime, Chert
3441	3541	100	Anhy & Red Beds	8947	9404	457	Lime
3541	3825	284	Anhy & Salt Streaks	9404	9445	41	Lime & Shale
3825	3862	37	Anhy & Gyp	9445	9576	131	Lime
3862	4045	183	Anhy & Red Beds	9576	9806	230	Lime & Shale
4045	4236	191	Anhy	9806	9992	186	Lime
4236	6876	2640	Lime	9992	10083	91	Lime & Chert
6876	7023	147	Lime & Sand	10083	10160	77	Lime
7023	7382	359	Lime	10160	10209	49	Lime & Shale
7382	7606	224	Lime & Shale	10209	10230	21	Lime
7606	7704	98	Sandy Lime	10230	10256	26	Lime & Chert

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

(Date)
Company or Operator _____ Address _____
Name _____ Position or Title _____