

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

THE TEXAS COMPANY

Box 1270

Midland. Texas

(Address)

Texas-Gulf State Lease

LEASE WELL NO. 3 UNIT P S 21 T 10-S R 37-E

DATE WORK PERFORMED See Below POOL Echol Devonian, North

This is a Report of: (Check appropriate block)	<input checked="" type="checkbox"/> Results of Test of Casing Shut-off
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☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

T.D. 4265'
13 3/8" casing set at 344'

Ran and cemented 4252', 140 joints, of 8 5/8" casing set at 4265' with 4200 sacks cement. Completed 6:30 AM 8-19-55. Tested 8 5/8" casing with 1200 PSI for 30 minutes from 5:00-5:30 PM 8-21-55. Tested ok. Drilled out cement at 8 AM on 8-21-55.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev.	TD	PBD	Prod. Int.	Compl Date
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Tbng. Dia	Tbng Depth	Oil String Dia	Oil String Depth
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Perf Interval (s)

Open Hole Interval	Producing Formation (s)
1000 - 1050	1000 - 1050
1050 - 1100	1050 - 1100
1100 - 1150	1100 - 1150
1150 - 1200	1150 - 1200
1200 - 1250	1200 - 1250
1250 - 1300	1250 - 1300
1300 - 1350	1300 - 1350
1350 - 1400	1350 - 1400
1400 - 1450	1400 - 1450
1450 - 1500	1450 - 1500
1500 - 1550	1500 - 1550
1550 - 1600	1550 - 1600
1600 - 1650	1600 - 1650
1650 - 1700	1650 - 1700
1700 - 1750	1700 - 1750
1750 - 1800	1750 - 1800
1800 - 1850	1800 - 1850
1850 - 1900	1850 - 1900
1900 - 1950	1900 - 1950
1950 - 2000	1950 - 2000
2000 - 2050	2000 - 2050
2050 - 2100	2050 - 2100
2100 - 2150	2100 - 2150
2150 - 2200	2150 - 2200
2200 - 2250	2200 - 2250
2250 - 2300	2250 - 2300
2300 - 2350	2300 - 2350
2350 - 2400	2350 - 2400
2400 - 2450	2400 - 2450
2450 - 2500	2450 - 2500
2500 - 2550	2500 - 2550
2550 - 2600	2550 - 2600
2600 - 2650	2600 - 2650
2650 - 2700	2650 - 2700
2700 - 2750	2700 - 2750
2750 - 2800	2750 - 2800
2800 - 2850	2800 - 2850
2850 - 2900	2850 - 2900
2900 - 2950	2900 - 2950
2950 - 3000	2950 - 3000
3000 - 3050	3000 - 3050
3050 - 3100	3050 - 3100
3100 - 3150	3100 - 3150
3150 - 3200	3150 - 3200
3200 - 3250	3200 - 3250
3250 - 3300	3250 - 3300
3300 - 3350	3300 - 3350
3350 - 3400	3350 - 3400
3400 - 3450	3400 - 3450
3450 - 3500	3450 - 3500
3500 - 3550	3500 - 3550
3550 - 3600	3550 - 3600
3600 - 3650	3600 - 3650
3650 - 3700	3650 - 3700
3700 - 3750	3700 - 3750
3750 - 3800	3750 - 3800
3800 - 3850	3800 - 3850
3850 - 3900	3850 - 3900
3900 - 3950	3900 - 3950
3950 - 4000	3950 - 4000
4000 - 4050	4000 - 4050
4050 - 4100	4050 - 4100
4100 - 4150	4100 - 4150
4150 - 4200	4150 - 4200
4200 - 4250	4200 - 4250
4250 - 4300	4250 - 4300
4300 - 4350	4300 - 4350
4350 - 4400	4350 - 4400
4400 - 4450	4400 - 4450
4450 - 4500	4450 - 4500
4500 - 4550	4500 - 4550
4550 - 4600	4550 - 4600
4600 - 4650	4600 - 4650
4650 - 4700	4650 - 4700
4700 - 4750	4700 - 4750
4750 - 4800	4750 - 4800
4800 - 4850	4800 - 4850
4850 - 4900	4850 - 4900
4900 - 4950	4900 - 4950
4950 - 5000	4950 - 5000
5000 - 5050	5000 - 5050
5050 - 5100	5050 - 5100
5100 - 5150	5100 - 5150
5150 - 5200	5150 - 5200
5200 - 5250	5200 - 5250
5250 - 5300	5250 - 5300
5300 - 5350	5300 - 5350
5350 - 5400	5350 - 5400
5400 - 5450	5400 - 5450
5450 - 5500	5450 - 5500
5500 - 5550	5500 - 5550
5550 - 5600	5550 - 5600
5600 - 5650	5600 - 5650
5650 - 5700	5650 - 5700
5700 - 5750	5700 - 5750
5750 - 5800	5750 - 5800
5800 - 5850	5800 - 5850
5850 - 5900	5850 - 5900
5900 - 5950	5900 - 5950
5950 - 6000	5950 - 6000
6000 - 6050	6000 - 6050
6050 - 6100	6050 - 6100
6100 - 6150	6100 - 6150
6150 - 6200	6150 - 6200

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Warrick Manton

Name John C. Ingram

Title Engineer District 1

Position	Asst.	Dist.	Sept.
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Date AUG 25 1955

Company **THE TEXAS COMPANY**