

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Union Oil Company of California
(Company or Operator)

State
(Lease)

Well No. 1-22, in NE ¼ of SE ¼, of Sec. 22, T. 10-S, R. 37-E, NMPM.
Undesignated Pool, Lea County.

Well is 2310 feet from south line and 990 feet from east line
of Section 22. If State Land the Oil and Gas Lease No. is E-6919

Drilling Commenced December 14, 1961 Drilling was Completed February 19, 1962

Name of Drilling Contractor Durham Drilling Company, Inc.

Address P. O. Drawer 273, Midland, Texas

Elevation above sea level at Top of Tubing Head -- The information given is to be kept confidential until
1962, 19

No. 1, from N to to No. 4, from to to to

No. 2, from O to to No. 5, from to to to

No. 3, from N to to No. 6, from to to to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE End cut &	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4"	42"	New	305.31	beveled	--		
3-5/8"	24" & 32"	New	4234.48	Guide	1192.43		

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11-3/4"	321.44	400 sx. 4%	gel	P & P	
11"	8-5/8"	4249.50	400 sx. 50-50	P & P		
			Posmix and			
			100 sx. 4%	gel		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

~~Well was not tested -- dry and abandoned.~~ See attached sheet for D.S.T. data.

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Put to Producing....., 19.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	2205	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2305	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2375	T. Montoya.....	T. Farmington.....
T. Yates.....	2951	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	"	T. McKee.....	T. Menefee.....
T. Queen.....	"	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	"	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	3115	T. Granite.....	T. Dakota.....
T. Glorieta.....	3116	T.	T. Morrison.....
T. Drinkard.....	"	T.	T. Penn.....
T. Tubbs.....	3712	T.	T.
T. Abo.....	3713	T.	T.
T. Penn.....	3714	T.	T.
T. Miss.....	3715	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
338	2228	1890	Shale and sandstone				
2228	1887	341	Shale				
2305	2072	233	Shale				
2372	1847	525	Red sand, argillaceous, sand, red salt				
2445	1742	1003	Shale				
574	773	199	Shale and sand				
773	3340	2567	Shale and red shale				
9940	11,133	1193	Shale and sand				
11,236	11,770	534	Shale and sand				
11,998	12,140	142	Shale and sand				
12,030	12,140	110	Shale and sand				
12,140	12,140	0	Shale and sand				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....
 (Date)

Company or Operator.....Address.....

Name.....Position or Title.....