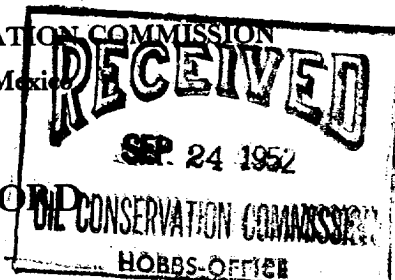


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

State of New Mexico "AY" NCT-2

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 26, T. 10-S, R. 37-E, NMPM.Wildcat

Pool,

Lea

County.

Well is 1980 feet from North line and 660 feet from East lineof Section 26. If State Land the Oil and Gas Lease No. is B-9436Drilling Commenced December 6, 19 . Drilling was Completed August 5, 1952.Name of Drilling Contractor Drilling and Exploration Company, Inc.Address Box 1575 Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3933 (DF). The information given is to be kept confidential until , 19 .

OIL SANDS OR ZONES

No. 1, from ----- to ----- No. 4, from ----- to -----No. 2, from ----- to ----- No. 5, from ----- to -----No. 3, from ----- to ----- No. 6, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet.No. 2, from ----- to ----- feet.No. 3, from ----- to ----- feet.No. 4, from ----- to ----- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	321	HOWCO	---	---	---
8 5/8	32#	New	4267	HOWCO	---	---	---
5 1/2	20#	New	3679.02	BAKER	---	---	---
5 1/2	17#	New	8425.65	BAKER	---	See below	Test for Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	321	350	HOWCO	---	-----
11	8 5/8	4280	2400	HOWCO	---	-----
7 7/8	5 1/2	12,125	350	HOWCO	---	-----
6 3/4	last	25 feet			---	-----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations from 12031' to 12052' with 4 shots per foot. Formation treated thru perforations with 1000 gals of regular acid. Swabbed for 24 hours; recovered acid residue and light stain of oil. Treated formation thru above perforations with 2000 gals of regular acid. Swabbed 24 hours; re-
~~covered acid residue and light stain of oil.~~ covered acid water. Perforated from 12013' to 12029' with 4 shots per foot. Treated formation thru perforations from 12013' to 12029' with 1000 gals of regular acid. Depth Cleaned Out 12139

(Cont'd on attached sheet.)

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto:

TOOLS USED

Rotary tools were used from 0 feet to 12139 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2230	T. Devonian. 11974	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2942	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4225	T. Granite.	T. Dakota.
T. Glorieta. 5714	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubos. 7015	T.	T.
T. Abo. 7697	T.	T.
T. Wolfcamp. 9068	T.	T.
T. Miss. 11401	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche	8232	8249	17	Shale & Gyp
30	45	15	Sand	8249	8315	66	Dolomite & Gyp
45	80	35	Gravel	8315	8735	420	Lime & shale
80	120	40	Sand	8735	8786	51	Dolomite
120	150	30	Clay	8786	8817	31	Dolomite & Gyp
150	300	150	Shale	8817	8928	111	Dolomite & Chert
300	327	27	Red Rock	8928	9165	237	Chert & lime
327	2220	1893	Red Bed	9165	11660	2510	Lime
2220	3602	1382	Anhy & Salt	11660	11747	87	Lime & Chert
3602	4238	636	Salt Anhy & Gyp	11747	11911	164	Lime & shale
4238	4258	20	Anhy & Lime	11911	12096	185	Lime
4258	5055	797	Lime	12096	12139	43	Dolomite & Chert
5055	5341	286	Dolomite	12139			Total Depth
5341	5717	376	Lime & Dolomite				
5717	6453	736	Lime				
6453	6974	521	Lime & shale				
6974	7735	761	Lime				
7735	8196	461	Lime & shale				
8196	8232	36	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 19, 1952

Company or Operator. The Texas Company

Address. Box 1270 Midland, Texas

Name. J. H. New

Position or Title. District Superintendent