

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 S. First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

WELL API NO.

30-025-04991

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-6801

7. Lease Name or Unit Agreement Name

Morse

8. Well No.

1

9. Pool name or wildcat

N. Echols Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL or TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL ☒
WELL

GAS ☐
WELL

OTHER

2. Name of Operator

C. W. Trainer

3. Address of Operator

c/o OIL REPORTS & GAS SERVICES, INC., 1008 W. BROADWAY, HOBBS, NM 88240

4. Well Location

Unit Letter **E** : **1980** Feet From The **NORTH** Line and **660** Feet From The **WEST** Line

Section **27** Township **10S** Range **37E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, ect.)

3937' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST & CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/12/00 MIRU pulling unit. Unflange wellhead & NU BOP. Release pkr. POH w/2 7/8" tbg.

2/17/00 DO from 11,636'-11,672'. Circ. hole clean.

2/18/00 Tag fish 11,676'. POH w/tbg. Go in hole w/84 stands.

2/19/00 Wash over fish. Circ. hole clean

2/21/00 Tag top of fish @ 11,672'. Wash down to 11,742'. Recovered fish.

2/22/00 Tag @ 11,742'. Circ. hole clean.

2/23/00 POH w/tbg. Tag top of 5 1/2" @ 3850'. Set pkr @ 11,690'.

2/24/00 Discover hole in 8 5/8" or around 5.5" csg.

2/25/00 POH w/tbg TIH to 4004'. Set pkr & test csg to 500# w/no leakoff. POH, LD pkr. RIH w/2 1/16" dip tube, 4' seal assembly, 372 jts 2 7/8" L80 tbg, pkr, XL on/off tool w/2.25" "F" profile nipple, standard 2 7/8" seating nipple. Load & test csg to 500# OK. ND BOP & flange up wellhead.

2/28/00-3/3/00 RIH w/gas anchor, sucker rods, polish rod & pump. Clean off location & set pumping unit.

3/7/00 Put back on prod. Test 16-17 hrs 20 BO, 90 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gaye Heard TITLE AGENT DATE 03/08/2000

TYPE OR PRINT NAME Gaye Heard TELEPHONE NO. (505) 393-2727

(THIS SPACE FOR STATE USE)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS APPROVAL, IF ANY:

Was hole repaired 8 5/8" set @ 4256, probably should have tested pkr set @ 4300'?