

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04991
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-6801

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Morse
2. Name of Operator C. W. Trainer	8. Well No. 1
3. Address of Operator c/o Oil Reports & Gas Services, P.O. Box 755, Hobbs, NM	9. Pool name or Wildcat North Echols Devonian
4. Well Location Unit Letter <u>E</u> : 1980 Feet From The <u>North</u> Line and 660 Feet From The <u>West</u> Line Section 27 Township 10S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3937 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reentry began 2:00 pm 7/31/89. Drilled out cement plugs to top of 8 5/8" casing stub at 1230. Ran 8 5/8" 20# casing with 1 joint 10 3/4" swedged back to 8 5/8" with 10 7/8" cutrite mill on end. Wash over 8 5/8" to 1233. Drilled cement plugs and junk to 2450, started losing fluid at 1 bpm. Drilled to 2600, water loss increased to 3 bpm. Ran 2 7/8" tubing open ended, cement squeeze casing patch. WOC 12 hours, tag top of cement at 1210, drill good cement to 1240. Drilled cement plugs & junk to 3850. Found top of 5 1/2" casing stub at 3850, 420' inside of 8 5/8" casing. Ran 7 7/8" swedge, swedged top of 5 1/2" casing to 7 1/2". Drilled cement & junk to 4896. Pressured upon casing, test casing from surface to 4896 with 2000# for 30 minutes, held o.k.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Holler TITLE Agent DATE 9-18-89

TYPE OR PRINT NAME Donna Holler TELEPHONE NO. 505-393-2727

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

SEP 19 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: