

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

State ENB
(Leas

North Echol Devonian

of Section 27 If State Land the Oil and Gas Lease No. is L-6861

Drilling Commenced June 24, 1954 Drilling was Completed September 23, 1954

Name of Drilling Contractor.....**McVay & Stafford Drilling Company**.....

Address..... **1110 Philtower Tulsa 3, Oklahoma**

Elevation above sea level at Top of Tubing Head 3937' The information given is to be kept confidential until Not confidential, 19

No. 1, from 11,752' to 11,844' No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36	New	320'	Guide			
8-5/8	32	New	4256'	Float			
5-1/2	17 & 20	New	11911'	Float			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17- ¹ / ₈	13-3/8	340'	250	Halliburton		
12- ¹ / ₈						
11	8-5/8	4270'	1500	Halliburton		
7-7/8	5-1/2	11930'	200	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 5- $\frac{1}{2}$ " casing perforations (11,755' to 11,834') with 1000 gallons Dowell Retarded Acid.

Result of Production Stimulation Well flowed 226.55 bbls oil - .56 bbls B.S. and 6.11 bbls acid water in 7 hours (3 hrs on 1 1/2" choke, 1 hr on 24/64", 1 hr on 16/64" and 2 hrs on 12/64" choke.)

Gravity - 45.9 corr., Gas Vol: 19,500 CFPD GOR - 18 Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,930 feet, and from feet to feet.
Cable tools were used from None feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 7, 1954

OIL WELL: The production during the first 24 hours was 437.02 barrels of liquid of which 95.5 % was oil; none % was emulsion; 4.26 % water; and .24 of 1 % was sediment. A.P.I. Gravity 45.9 corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	2214	T. Devonian	11752	T. Ojo Alamo
T. Salt	2290	T. Silurian		T. Kirtland-Fruitland
B. Salt	2853	T. Montoya		T. Farmington
T. Yates	2937	T. Simpson		T. Pictured Cliffs
T. 7 Rivers		T. McKee		T. Menefee
T. Queen	Artesia Red 3658	T. Ellenburger		T. Point Lookout
T. Grayburg		T. Gr. Wash		T. Mancos
T. San Andres	4212	T. Granite		T. Dakota
T. Glosieta B. San Andres	5728	T.		T. Morrison
T. Drinkard	Clear Park 6402	T.		T. Penn
T. Tubbs	7046	T.		T.
T. Abo	7775	T. Wolf Camp	8364	T.
T. Penn	AXX 9318	T.		T.
T. Miss	11297	T.		T.
T. Woodford	11636			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar	11290	11640	350	Limestone & chert
6	200	194	Sand & caliche	11640	11750	110	Limestone, sandstone, shale
200	2210	2010	Red Bed	11750	11880	130	Dolomite
2210	2280	70	Anhydrite	11880	11930	50	Dolomite & chert
2280	2850	570	Salt, shale & anhydrite		11930		Total depth
2850	2930	80	Shale & anhydrite				
2930	3060	130	Sand, shale & anhydrite				
3060	3500	440	Salt, shale anhy. & gyp.				
3500	4220	720	Salt, sand, shale & anhy.				
4220	5300	1080	Dolomite w/ anhy. string.				
5300	5570	270	Limestone				
5570	5720	150	Dolomite w/ anhy. string.				
5720	6200	480	Dolomite, anhy. & shale				
6200	6380	180	Dolomite, sand, anhy. shale				
6380	6470	90	Dolomite & anhy.				
6470	7210	740	Sand, dolomite, shale				
7210	7690	480	Dolomite & anhy.				
7690	8690	1000	Shale, dolomite & anhy.				
8690	8840	150	Dolomite				
8840	9060	220	Dolomite & chert				
9060	9350	290	Limestone, chert & shale				
9350	9910	560	Limestone & shale				
9910	10960	1050	Limestone, shale & chert				
10960	11090	130	Limestone & shale				
11090	11290	200	Sandstone & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 14, 1954

(Date)

Company or Operator Anasapda Petroleum Corporation

Address Roswell Star Route Tatum, New Mex.

Name

Position or Title Assistant District Superintendent