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(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE O. C. C.
MAY 19 10 31 AM '64

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

May 18, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Amerada Petroleum Corporation State E "B" Well No. 2 in C
(Company or Operator) Lease (Unit)
NE 1/4 NW 1/4 of Sec. 27, T. 10S, R. 37E, NMPM., North Echols Devonian Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Pull rods, pump and tubing. Run Isotron log from 9750' to 10,650' to evaluate the Pennsylvanian porosity zones. If log indicates oil in the 9780' to 9790' porosity zone, set bridge plug at 9850'. Perforate 2 holes at 9750' and 2 holes at 9848' and squeeze with 50 sacks cement. Drill out to 9820'. Perforate 2 shots per foot from 9780' to 9790'. Run 2-3/8" tubing and packer. Acidize perforations with 500 gals. reg. acid and swab test. If log indicates oil in an alternate porosity zone, test it in a similar manner. If log does not show oil in any of the various porosity zones, plug and abandon the well.

NOTE: Well is temporarily abandoned at this time.

Approved _____, 19____
Except as follows:

Approved _____
OIL CONSERVATION COMMISSION

By _____
Title _____

Amerada Petroleum Corporation
Company or Operator

By _____
Position _____
Send Communications regarding well to:

Name _____
Address _____