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(Revised 7/1/52)
(Form C-105)

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

O. E. HALL

(Company or Operator)

A2tec-State

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 27, T. 10-S, R. 37-E, NMPM.

North Echols

Pool, Lee

County.

Well is 1649-4 feet from West line and 2310 feet from South lineof Section 27. If State Land the Oil and Gas Lease No. is E 6979-1Drilling Commenced November 15, 19 55 Drilling was Completed March 9, 19 56Name of Drilling Contractor O. E. HALLAddress P. O. Box 1847, Midland, TexasElevation above sea level at Top of Tubing Head 3933' (Ground) The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from NONE to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 110 to 125 feet. Insufficient to measure

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32#	New	4275	float		975 (DW tool)	to circulate cement

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	4275	950	Pump	9.8	6% Jel
7-7/8"		NONE				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well had no show of oil or gas. T.D. 11,982' - Ran logs

Result of Production Stimulation NONEDepth Cleaned Out T.D. 11,982'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,982 feet, and from feet to feet.
 Cable tools were used from NONE feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
 OIL WELL: The production during the first 24 hours was NONE barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
 GAS WELL: The production during the first 24 hours was NONE M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 839	T. Devonian. 12,227 (Estimated)	T. Ojo Alamo.	
T. Salt. 2,349	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt. 3,184	T. Montoya.	T. Farmington.	
T. Yates.	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres. 4,240	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs. 7,044	T.	T.	
T. Abo. 7,760	T.	T.	
T. Penn. 9,330	T.	T.	
T. Miss. 11,777	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4,240	5,726	1,486	San Andres				
6,400	6,760	360	Clearfork				
7,044	7,172	128	Tubbs				
7,760	7,900	140	Abo				
8,872	9,330	458	Wolfcamp				
9,330	11,777	2,447	Pennsylvanian				
11,777	T.D.	-	Mississippian				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 11, 1957
 Company or Operator G. E. HALL Address P. O. Box 1847, Midland, Texas
 Name J. L. Allen Position or Title Agent