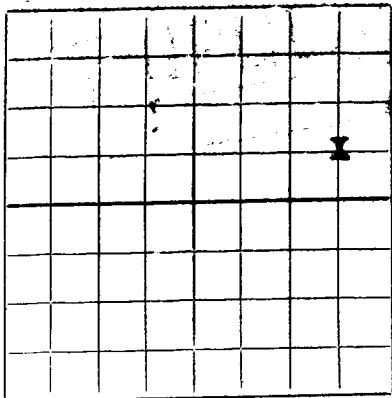


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company (Company or Operator) **Texas-Gulf-State Lea** (Lease)
Well No. **2**, in **SE** ¼ of **NE** ¼, of Sec. **28**, T. **10-S**, R. **37-E**, NMPM.
Echols Devonian North Pool, **Lea** County.
Well is **1980** feet from **North** line and **660** feet from **East** line
of Section **28**. If State Land the Oil and Gas Lease No. is **B-10960**
Drilling Commenced **12-30-**, 19**54** Drilling was Completed **3-24-**, 19**55**
Name of Drilling Contractor **McVay and Stafford**
Address **1110 Philtower Building, Tulsa, Oklahoma**
Elevation above sea level at Top of Tubing Head **3952' (DF)** The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from - to - No. 4, from - to -
No. 2, from - to - No. 5, from - to -
No. 3, from - to - No. 6, from - to -

Well drilled with rotary and no water sands tested.
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.
No. 2, from - to - feet.
No. 3, from - to - feet.
No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	NEW	302	Baker	-	-	-
8-5/8"	32#	NEW	4227	HOWCO	-	-	-
5 1/2"	17 & 20#	NEW	11875	Baker	-	11866'-11870'	Test

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8"	318	400	Hallib	-	-
11"	8-5/8"	4238	2500	Hallib	-	-
7-7/8"	5 1/2"	11867	350	Hallib	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 11,887' and no oil in commercial quantities was found, we therefore desire to plug as a dry hole. Perforations 11,866' to 11,870' were washed with 500 gallons regular acid.

Result of Production Stimulation **Swabbed lead oil, swabbed down, swabbed water.**

Depth Cleaned Out **11,887'**

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,887 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry, Desire to plug, 19.

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which 0 % was
was oil; 0 % was emulsion; 100 % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt	2310	T. Silurian	T. Kirtland-Fruitland
B. Salt	2800	T. Montoya	T. Farmington
T. Yates		T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface Sand	11843	11858	15	Lime & Chert
40	233	193	Caliche & Red Bed	11858	11887	29	Lime, Shale & Chert
233	1390	1157	Red Bed		11887		Total Depth
1390	1616	226	Anhy				
1616	2220	604	Anhy & Shells				
2220	2324	104	Anhy				
2324	2500	176	Salt				
2500	3818	1318	Salt & Anhy				
3818	4006	188	Anhy, Salt & Gyp				
4006	4215	209	Anhy				
4215	7075	2860	Lime				
7075	7384	309	Lime & Shale				
7384	7454	70	Lime				
7454	8010	556	Lime & Shale				
8010	9096	1086	Lime				
9096	9332	236	Lime & Chert				
9332	10028	696	Lime & Shale				
10028	10710	682	Lime				
10710	11044	334	Lime & Chert				
11044	11630	586	Lime, Shale & Sand				
11630	11755	125	Lime & Shale				
11755	11774	19	Lime & Chert				
11774	11812	38	Lime & Shale				
11812	11826	14	Lime & Chert				
11826	11843	17	Lime, Shale & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 26, 1955 (Date)

Company or Operator The Texas Company Address Box 1270, Midland, Texas
Name Position or Title Asst. Dist. Supt.