

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04995
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2281
7. Lease Name or Unit Agreement Name Morse "A"
8. Well No. 1
9. Pool name or Wildcat North Echols Devonian
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3954 DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
C. W. Trainer

3. Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 28 Township 10S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3954 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Re-entry</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 7 AM 10/2/90. Drilled cement plugs, circulated hole clean to 10,870. Found top of 5 1/2 casing stub at 5027. Ran 597' of 7" casing swedged back to 5 1/2" casing at 597, bottom of 7" casing set at 5104. Found shot holes in 5 1/2" casing would not hold pressure. Ran tubing & spotted 20 sack Class H cement plugs at 10,100, 9044, 8044, 7013, 6030 & 5260. Pulled tubing & pumped down casing with 250 sacks Pacesetter Lite H. 1/4# celloseal per sack, 3% CaCl2 & 200 sacks Class H neat cement. Displaced with 100 bbls fresh water. Close bradenhead valves & squeeze with 2000#. WOC 14 hours. Drill out cement & circ hole clean to 10,120. Squeeze shot hole at 9048 with 50 sacks to 3600#; hole at 8048 with 175 sacks to 1800#; hole at 7016 with 275 sacks with 1600#; hole at 6020 with 150 sacks to 2600#. Drill out cement retainer at 5900, test casing to 1000#, test OK. Drill out cement retainer at 6906, test casing to 1,000#, test OK. Drill out cement retainer at 7925, test casing to 1500#, test OK. Drill out cement retainer at 8961, test casing to 1500#, test OK. Drill put retainer at 10,005, cleaned out to 10,908. Found 5 1/2" casing parted at 10,100 (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marina Wally TITLE Agent DATE 1-9-91

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DATE JAN 10 1991

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Plug back with frac sand to 10,600. Set packer at 9073 & squeeze with 50 sacks cement to 2600#. Drill out cement & circ hole clean to 11,852.