

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

DUPLICATE

WELL RECORD 7 AM 7:54

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company

(Company or Operator)

Texas-Gulf State Lea

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 28, T. 10-S, R. 37-E, NMPM.Undesignated Pool, Lea County.Well is 4620 feet from South line and 4620 feet from West lineof Section 28. If State Land the Oil and Gas Lease No. is B-10960Drilling Commenced February 9, 1954 Drilling was Completed May 20, 1954Name of Drilling Contractor McVay & Stafford Drilling CompanyAddress 1110 Philtower Building - Tulsa 3, OklahomaElevation above sea level at Top of Tubing Head 3954 (DF) The information given is to be kept confidential until
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OIL SANDS OR ZONES

No. 1, from 11,798 to 11,884 No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. Well drilled with rotary and no water tests were taken.No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	328	Baker			
8 5/8	32#	New	4236	Hallib.			
5 1/2	17&20#	New	11987	Baker		11798-816	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	343	400	Hallib.		
11	8 5/8	4250	2500	Hallib.		
7 7/8	5 1/2	12000	350	Hallib.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed perforations from 11905-30 with 500 gallons regular mud acid.Swabbed water. Squeezed off perforations. Perforated 5 1/2" casing from 11798-816 with 4 shots per foot. Displaced water with oil. Well kicked off.Result of Production Stimulation Well flowed 248 bbls. oil in 20 hours through 12/64" choke.Depth Cleaned Out 11,884

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 20, 1954
OIL WELL: The production during the first 24 hours was 297.6 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 42.6
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt. 2505	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 3950	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	295	295	Caliche & Sand	11516	12000	484	Lime
295	2404	2109	Redbeds		12000		Total Depth
2404	2505	101	Anhy		11884		Plug Back Depth
2505	3950	1445	Anhy & Salt				
3950	4230	280	Anhy & Gyp				
4230	8926	4696	Lime				
8926	8968	42	Lime & Chert				
8968	9044	76	Lime				
9044	9055	11	Lime & Chert				
9055	9200	145	Lime				
9200	9210	12	Lime & Chert				
9212	9264	52	Lime				
9264	9278	14	Lime & Chert				
9278	10042	764	Lime & Shale				
10042	10079	37	Lime, Shale & Chert				
10079	11222	1143	Lime & Shale				
11222	11335	113	Lime, Shale & Sand				
11335	11516	181	Lime & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

June 1, 1954 (Date)
Company or Operator The Texas Company Address Box 1270 - Midland, Texas
Name Position or Title Asst. Dist. Supt.