

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	X	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

September 17, 1957

(Date)

P. O. Box 1797, Midland, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Harry Bass Drilling Co. & Champlin Oil & Refining Co. State "A"

(Company or Operator)

(Lease)

(Contractor)

Well No. 1 in the G. SW 1/4 SE 1/4 of Sec. 32

T. 10S, R. 37E, NMPM, Echal - Devonian Pool, Lea County

The Dates of this work were as follows: September 16, 1957

Notice of intention to do the work (was) (~~was~~) submitted on Form C-102 on September 13, 1957

(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The State "A" No. 1 Well was plugged according to the rules and regulations stipulated by the New Mexico Oil Conservation Commission. The following procedure was followed in plugging this well:

1. The 5-1/2" production casing string was cut off at 4,930 feet and 149 joints of casing were salvaged.
2. A 25 sack cement plug was placed in 5-1/2" casing from 9,038 feet to 9,260 feet.
3. A 50 sack cement plug was placed at the bottom of 8-5/8" intermediate casing from 4,039 feet to 4,198 feet.
4. A 20 sack cement plug was placed at the top of 8-5/8" casing.

The well was full of 9.5 pound/gallon phosphate base mud at the start of the plugging operations

Witnessed by H. N. Brown Champlin Oil & Refining Co. District Superintendent

(Name)

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name N. N. Brown

Position District Superintendent

Representing Champlin Oil & Refining Co.

Address P. O. Box 1797, Midland, Texas

(Title)

(Date)

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