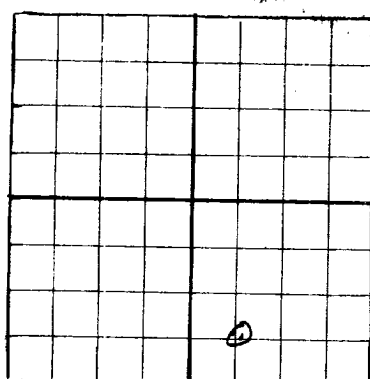


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

~~Champlin Refining Co.~~ & Harry W. Bass Drilling Co.

State A #1 NM

Company or Operator

Address

Well No. 1 in SE of Sec. 32, T. 10-3  
R. 37-E N. M. P. M., Echo/ Field, Lea County.  
Well is 660.2 feet North of the South line and 1979.6 feet west of the East line of SE/4  
If State land the oil and gas lease is No. B 11431 Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
The Lessee is State Address \_\_\_\_\_  
Drilling commenced 10/30 19 51 Drilling was completed 3/29 19 52  
Name of drilling contractor Oven Drilling Co. Address Enid, Oklahoma  
Elevation above sea level at top of casing 3946 feet.

The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from 11631 to 11701 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>13 3/8</u>	<u>48</u>			<u>367</u>	<u>Texas Pattern</u>				
<u>8 5/8</u>	<u>32</u>			<u>4271</u>	<u>Baker Float</u>				
<u>5 1/2</u>	<u>17 &amp; 20</u>			<u>11725</u>	<u>Halliburton</u>		<u>11,631</u>	<u>11,701</u>	
					<u>Float &amp; Shoe</u>				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17 1/4</u>	<u>13 3/8</u>	<u>367</u>	<u>375</u>	<u>Circulated</u>	<u>Natural</u>	
<u>11 1/4</u>	<u>8 5/8</u>	<u>4271</u>	<u>2100</u>	<u>"</u>	<u>9.8</u>	
<u>7 7/8</u>	<u>5 1/2</u>	<u>11725</u>	<u>350</u>	<u>Pump &amp; Plug</u>	<u>9.7</u>	<u>9682 to surface</u>

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			<u>500</u>	<u>3/3/52</u>	<u>11631-11701</u>	

Results of shooting or chemical treatment No test before. 460.2 barrels 14 hours after end.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 11,725 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing 4/4 19 52  
The production of the first 24 hours was 460.2 barrels of fluid of which 100 % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be. 40.1 API  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

Ernie Faulkner

Driller

Mr. Atterberry

Driller

Marvin Kelfner

Driller

Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7Midland, Texas4/7/52day of April 19 52Name Terri WaldenPosition Agent

TERRI WALDEN

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	2280	2280	Red Bed, Shale, Sand
2280	2320	40	Anhy
2320	4130	1810	Salt, Anhy & Shale
4130	4220	90	Anhy & Shale
4220	5680	1460	Lime & Anhy
5680	6990	1310	Lime, & Anhy & Sand
6990	7690	700	Lime, & Sand
7690	7645	1955	Lime, & Shale
9645	11130	1485	Lime, Shale & Sand
11130	11625	495	Lime, Shale & Chart
11625	11725	100	Lime