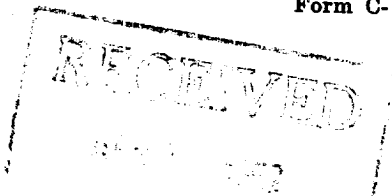


OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas

4/7/52

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

~~Champion Refining Co.~~
A Harry W. Bass Drilg. Co. State "A" #1 121

Well No. 1 in SW 1/4 SE 1/4

Company or Operator

Lease

section 32, T. 10-S, R. 37-E, N.M.P.M. Echo/ Pool Lea County

Please indicate location:

Elevation 3916 Spudded 10-30-51 Completed 3-29-52

Total Depth 11,725 P.B. 11,721 Drilled Out

Top Oil/Gas Pay 11,631 Top Water Pay None

Initial Production Test: Pump 14 Flow 0 (BOPD OR CU. FT. GAS PER DAY)

Based on 460.2 Bbls. Oil in 14 hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 1/4" - 3/4"

Tubing (Size) 2 1/2" 11,721 Feet

Pressures: Tubing 125-130 Casing 0-125

Gas/Oil Ratio 43 Gravity 40.1

Casing Perforations: 11,631 - 11,701

Unit letter:

Casing & Cementing Record

| Size | Feet | Sax |
|--------|--------|------|
| 13 3/8 | 367 | 375 |
| 8 5/8 | 4271 | 2100 |
| 5 1/2 | 11,725 | 350 |

Acid Record:

500 Gals 11,631 to 11,701

Show of Oil, Gas and water

Shooting Record.

Qts to S/

Natural Production Test: Pumping x Flowing

Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|--|-------------------------|--|
| T. Anhy 2280 | | T. Ojo Alamo | |
| T. Salt 2320 | | T. Kirtland-Fruitland | |
| B. Salt 4130 | | T. Farmington | |
| T. Yates | | T. Pictured Cliffs | |
| T. 7 Rivers | | T. Cliff House | |
| T. Queen 4220 | | T. Menefee | |
| T. Grayburg 5680 | | T. Point Lookout | |
| T. San Andres | | T. Mancos | |
| T. Glorieta 6990 | | T. Dakota | |
| T. Drinkard 7690 | | T. Morrison | |
| T. Tubbs 9645 | | T. Penn | |
| T. Abo 11,130 | | T. | |
| T. Penn | | T. | |
| T. Miss | | T. | |

Date first oil run to tanks or gas to pipe line: 4-1-52 4-1-52

Pipe line taking oil or gas: _____

Remarks: _____

Champlin Refining Co. & Harry W. Bass Drilling Co.
Company or Operator

Bv: E. E. Denny
Signature

Position: Agent

Send communications regarding well to:

Name: Champlin Refining Company

Address: Box 552, Enid, Oklahoma

APPROVED 4 - 11, 1952

OIL CONSERVATION COMMISSION

Bv: Roy Quakrocy

Title: _____