

RECEIVED

State of New Mexico "AW"

Santa Fe, New Mexico

Lease #89086

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing the changes must be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company

Fort Worth, Texas

August 13, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as
The Texas Company, State of New Mexico "AW" Well No. 1 in SE 1/4 SW 1/4

Company or Operator

Lease

of Sec. 32, T 10-S, R 37-E, N. M. P. M., Unassigned Field, Lea County.

N

The well is 660 feet (N.) (EX of the South line and 1980 feet (E.) (EX) of the West line of Sec. 32

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-9434 Assignment No. _____

If patented land the owner is _____

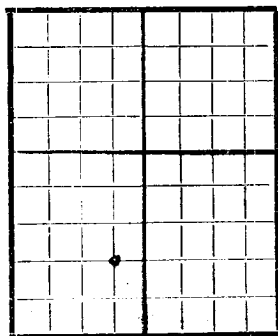
Address _____

If government land the permittee is _____

Address _____

The lessee is The Texas Company

Address Houston, Texas



AREA 640 ACRES

LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000.00 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/2"	13-3/8"	48.00#	New	340'	Cemented	340
11"	8-5/8"	32.00#	New	4500'	Cemented	2300
7-3/4"	5-1/2"	17 & 20#	New	12,000'	Cemented	750

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 11,750 feet.

Additional information: FORMATIONS EXPECTED:

Top of San Andres 4400' Top of Wichita - Albany (Abo) 7750' CONTRACTOR:
Top of Glorieta 5800' Lower Wolfcamp 9650' Drilling & Exploration CO. Inc.
Top of Tubbs 7100' Devonian - 11,500 Objective Pay P.O. Box 1575
Hobbs, New Mex.

Approved _____
except as follows: AUG 15 1951, 19

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By Don L. Marlan

Position Petroleum Engineer

Send communications regarding well to

Name The Texas Company

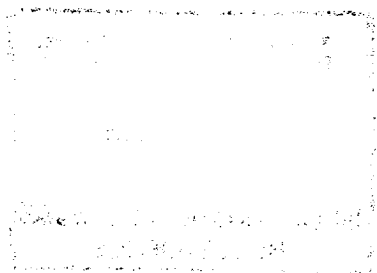
P.O. Box 1720

Address Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By Roy Greenough

Title



THE UNIVERSITY OF CHICAGO