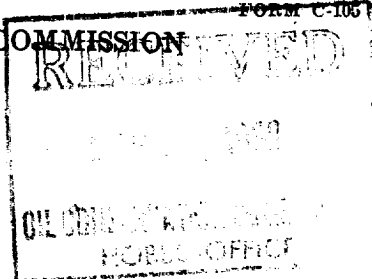


Grid for well location mapping.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company State of New Mexico "AY"
Well No. 1 in NW/4 NW/4 Sec. 35, T. 10-S
R. 37-E, N. M. P. M., Wildcat Field, Lea County.
Well is 660 feet south of the North line and 660 feet East West of the East line of Section 35
If State land the oil and gas lease is No. B-9436 Assignment No. -
If patented land the owner is - Address -
If Government land the permittee is - Address -
The Lessee is The Texas Company Address Houston, Texas
Drilling commenced October 3, 1952 Drilling was completed March 2, 1952
Name of drilling contractor Guy Mabae Drlg. Co. Address Midland, Texas
Elevation above sea level at top of casing 3925(DP) feet.
The information given is to be kept confidential until - 19 -

OIL SANDS OR ZONES

No. 1, from - to - No. 4, from - to -
No. 2, from - to - No. 5, from - to -
No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from - to - feet.
No. 2, from - to - feet.
No. 3, from - to - feet.
No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8"	48#	8R	Smls	351	Hallib.	-	-	-
8-5/8"	32#	8R	Smls	4288	H allib.	-	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	363	350	Hallib.	-	-
11"	8-5/8"	4300	2300	Hallib.	-	-

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set -
Adapters—Material - Size -

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
-	-	-	-	-	-	-

Results of shooting or chemical treatment -

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 12145 feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to producing Dry, 1952
The production of the first 24 hours was - barrels of fluid of which - % was oil; - % emulsion; - % water; and - % sediment. Gravity, Be. -
If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -
Rock pressure, lbs. per sq. in. -

EMPLOYEES

J.E. Gerrand Driller L.E. Day Driller
Glen Jackson Driller J.E. Smith Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas, March 20, 1952

Name J. E. New Date

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	42	42	Rock
42	220	178	Sand
220	2100	1880	Red Beds
2100	2340	240	Anhy
2340	3717	1377	Anhy and Salt
3717	4258	541	Anhy & Gyp
4258	4300	42	Anhy & Lime
4300	7784	3484	Lime
7784	8429	645	Lime and Shale
8429	10832	2403	Lime
10832	11419	587	Lime, Shale and Chert
11419	12145	726	Lime and Shale
	12145		Total Depth

All measurements from Rotary Table or 14' above ground.

DRILLSTEM TESTS:

- DST#1: 9350-9550. Tool open 1 hour and 8 minutes. Recovered 900' light mud and 6800' salt water.
- DST#2: 10115-10219. Tool open 1-1/4 hrs. Recovered 270' light drilling mud and 8130' slightly gas cut salt water.
- DST#3: 10460-10544. Tool open 1-1/4 hrs. Recovered 400' light drilling fluid and 8000' salt water.
- DST#4: 11405-11486. Tool open 3 hrs. Recovered 900' slightly gas and water cut mud.
- DST#5: 12115-12145. Tool open 1-1/2 hrs. Recovered 270' lightly cut drilling mud and 10580' sulphur water.

PLUGGING RECORD

Using heavy mud between cement plugs, spotted the following plugs:

30 sacks 12145-12045; 15 sacks 11615-11595; 15 sacks 11025-10975; 15 sacks 7740-7690; 15 sacks 7050-7000; 15 sacks 5775-5725; 15 sacks 4325-4275; 15 sacks in top of 13-3/8" casing. (All 13-3/8" and 8-5/8" casing left in hole.)