

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Lease #89088

NOTICE OF INTENTION TO DRILL

RECEIVED

SEP 17 1951

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

OIL CONSERVATION COMMISSION

HOBBS-OFFICE

The Texas Company

Fort Worth, Texas

September 14, 1951

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

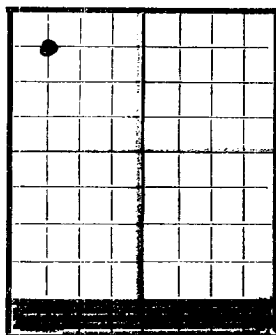
The Texas Company, State of New Mexico "AV" Well No. 1 in NW1/4

Company or Operator

Lease

of Sec. 35, T 10-S, R 37-E, N. M. P. M., Wildcat Field, Lea County.

N



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 660 feet (S.) of the North line and 660 feet (E.) of the West line of Section 35

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-9436 Assignment No. -

If patented land the owner is -

Address -

If government land the permittee is -

Address -

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/2"	13-3/8"	40#	New	350'	Cemented	340
11"	8-5/8"	32#	New	4260'	Cemented	2300
7-7/8"	5-1/2"	17# & 20#	New	11,750'	Cemented	750

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 9075 feet.

Additional information: FORMATIONS EXPECTED:

Top of Anhydrite 2228'	Top of Tubbs 7000'	Top of Mississippian 11,000'
Top of Yates 2930'	Top of Abo 7000'	Top of Woodford 11,400'
Top of San Andres 4215'	Top of Wolfcamp 9075'	Top of Devonian 11,650'
Top of Glorieta 5650'		Probable T.D. 11,750'

Approved SEP 17 1951

except as follows:

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By G. R. Brown

Position Petroleum Engineer

Send communications regarding well to

Name The Texas Company

Address P. O. Box 1720
Fort Worth, Texas

OIL CONSERVATION COMMISSION

By Roy Garbrough
Title Oil & Gas Inspector