CLEAN (Same Poland in U.S.A.

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WEEKLY DRILLING REPORT

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10213 CTEME POR

Shell 011 Company LEASE				State "A" wat 1	
6-6 TO 6-18 19.57			DISTRICT	Les Ney Mexico	
			19.57 COUNTY	LOG. STATE JOY MEXICO	
			WELL DA	ТА	
		PTH	FORMATION	REMARKS	
DATE	Pheni	70	(FROM SAMPLES)		
				OPERATION - TO RUN BHP SURVEY, THEN LOVER 1-3/4" PUNP TO 8500" Rigged up unit. Preparing to pull	
-6	TD	11,749'	Dolomite	rods and pump.	
<b>⊢</b> 7			•	Running survey.	
-8 hru	•	•	W	Pulled bottom hele pressure survey. Now waiting on results of survey.	
-10 5-11				Pulling tuding.	
6–12		•	P	Layed down 2000' 2" tubing. Rerun- ning tubing with deeper seating nipple today.	
6-13	51	u	•	While running tubing well began flow ing, requiring water to kill. Now lack a few joints of having tubing run.	
6-14			R	Reran 290 joints 2 <sup>1</sup> / <sub>2</sub> tubing with 1 joint 3" tubing on top, hung with bottom of 2 <sup>1</sup> / <sub>2</sub> © 8960' with 2" tubing from 8960' to TD. Sweet tension tubing anchor 8957-8960' set with 11,000 <sup>#</sup> tension. Perforations 8952 8956', pump latches © 8952 and 8906' Ran 1-3/4" x2 <sup>4</sup> / <sub>2</sub> pump on 165 3/4", 105 7/8", and 86 1". Placed unit in operation. Tests to follow.	
<b>6-1</b> 5 <b>thr</b> u 6-17	F		•	Two 10 hour pump tests: 1st, 165 BO. 2nd, 198 BO plus some load water. Then well quit pumping, pulled rods and pump. After pullin 28 rods, became stuck. Preparing to strip out tubing and rods.	
6-18		•		Backed off and pulled all but 20 sucker rods. Preparing to unsent and pull tubing. Trouble may be semething dropped on top of, and jamming yemp.	
			Inte	APPROVER R. L. MILLING	
	J. L	Johnsk	11-0	Division Nonhaisal Jagino	