

## WEEKLY DRILLING REPORT

<b>Shell Oil Company</b> <small>(COMPANY)</small>			LEASE <u>State A</u>	WELL <u>1</u>
FROM <u>6-19</u> TO <u>6-26</u> IS <u>52</u>			DISTRICT <u>Behol</u>	ELEV. <u>      </u>
COUNTY <u>Los</u>			STATE <u>New Mexico</u>	
<b>WELL DATA</b>				
DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
6-19	TD	11,749'	Dolomite	Were unable to move tubing, indicating parted or collapsed casing troubles. Went in with dia-log free point indicator, but were unable to get below 7700' (top of rods). Now going in hole with rods and spang jars in attempt to drive rods back down into pump seat to allow freepoint as deep as possible. Estimate trouble spot @ 8300'.
6-20	"	"	"	Went in hole with Spang jars on rods and jarred for 3 hours without success. Unscrewed jars from fish and pulled out of hole. Operations are now suspended until delivery of 1-5/8" left hand thread drill pipe to back off rods.
6-21	"	"	"	Operations Suspended while waiting on drill pipe.
6-24	"	"	"	Went in hole with left hand 1 5/8" drill pipe, with 1 13/16" OD left hand thread, cutting overshot found tight place in tubing @ 7610', and were unable to get fishing tool or drill pipe through. Rigged up 5 3/4" sucker rod w/boxes tacked together by welding, cut teeth like milling shoe out of 3/4" rod box w/teeth turned to left to prevent back-off at fish top when attempting to back off at pull rod using these five rods.
6-25	"	"	"	Screwed onto fish w/ 3/4" rod. backed off and retrieved 8 3/4" sucker rods. To of fish now @ 7900'. Prep to re-run same fishing arrangement
6-26	"	"	"	On second trip with left hand D.P. Backed off and recovered all sucker rods and rod guide on pump (2-9/16" O.D.). Preparing to run Dia-Log freeze point indicator in tubing.

Correct J. H. Hubert  
 Mechanical

Approved E. J. Hines  
 Division Mechanical Engineer