

### WEEKLY DRILLING REPORT

<b>Shell Oil Company</b> <small>(COMPANY)</small>		LEASE <u>State A</u>	WELL <u>1</u>
FROM <u>7-11</u> TO <u>7-17</u> 19 <u>57</u>		DISTRICT <u>Nichols</u>	ELEV. _____
		COUNTY <u>Lea</u>	STATE <u>New Mexico</u>
		PARISH _____	

#### WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
7-11	PBTD	11,692'	Dolomite	Moved in workover rig, now rigging up.
7-12	"	"	"	Began operations with workover rig. Ran McCollough Chemical Steel Cutter inside tubing, but have been unable to get through tight spot @ 8167'.
7-13 thru 7-15	"	"	"	Picked up high tensile strength sucker rods and Tri-State Mechanical Tubing Cutter. Went in with cutter on rods to 8315' and began cutting. Cut for 1 1/2 hours and tool quit cutting. Pulled and found 2 of the 3 knives broken. Replaced and went back in hole to 8285' and cut tubing. Layed down knives and rods. Went back in with Dia-Log freeze point survey and found tubing cut @ 8299' (Dia-Log). Pulled Dia-Log and attempted to work tubing free by pulling maximum and jarring. Were unable to free tubing, but did pull it approximately 16 inches. Went in with Dia-Log string shot and backed off tubing collar @ 8157' (approximately 30' above old stuck point, 1st collar). Depths are now all @ rotary table, instead of ground level as originally. Layed down, backed off tubing. Now nipping up blow out preventer equipment in preparation to running drill pipe and jars to fish remaining tubing.
7-16	"	"	"	Went in with 2-7/8" D.P., 7 3-1/2" collars and jars and screwed on to top of fish @ 8157'. Have been jarring 5 hours with no success.
7-17	"	"	"	Were unable to jar tubing loose after total 11 hours work. Then went in with string shot and backed off @ top of fish, but leaving 16" long cross over sub on fish. (cont.)