NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

astructions in the Rules and Regulations of	Indicate Nature of Report by Checking	
LEPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
EPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	October 27, 1952	Mobbs. New Mexico
Following is a report on the work do	one and the results obtained under the headi	ing noted above at the
Shell Oil Company		State "A" (Lease)
Arrow Drilling Comp	oany , Well No	in the 1/4 SW 1/4 of Sec. 4.
r 11-S R 37-E NMPM.,	Echol Pool,	Lea Count
1 - falanna	October 24, 19	52
he Dates of this work were as follows		(Cross out incorrect words)
and approval of the proposed plan (DETAIL)	(was not) obtained. ED ACCOUNT OF WORK DONE AND B	LESULTS OBTAINED
and approval of the proposed plan (MEE) DETAIL: Ran 11,605 feet of $5\frac{1}{2}$ % c	(was not) obtained. ED ACCOUNT OF WORK DONE AND R asing and comented with 200 s	sacks of 4% gel and 150 sacks
and approval of the proposed plan $\frac{1}{1000}$ DETAIL. Ran 11,605 feet of $5\frac{1}{2}$ cof neat. Determined free	(was not) obtained. ED ACCOUNT OF WORK DONE AND R asing and comented with 200 s	sacks of 4% gel and 150 sacks retch test. Tested casing and
and approval of the proposed plan $\frac{1}{1000}$ DETAIL. Ran 11.605 feet of $5\frac{1}{2}$ cof neat. Determined free	(was not) obtained. ED ACCOUNT OF WORK DONE AND R asing and comented with 200 s eze point at 9600 feet by str	sacks of 4% gel and 150 sacks retch test. Tested casing and
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and approval of the proposed plan $\frac{1}{1000}$ DETAIL. Ran 11.605 feet of $5\frac{1}{2}$ cof neat. Determined free	(was not) obtained. ED ACCOUNT OF WORK DONE AND Resing and comented with 200 serve point at 9600 feet by street 30 minutes before and after	sacks of 4% gel and 150 sacks retch test. Tested casing and drilling plug. Test OK.
DETAIL. Ran 11,605 feet of 5½ control of neat. Determined free cement with 1500 psi for the control of the cement with 1500 psi for	(was not) obtained. ED ACCOUNT OF WORK DONE AND Resing and cemented with 200 see point at 9600 feet by street 30 minutes before and after Shell Oil Company)	sacks of 4% gel and 150 sacks retch test. Tested casing and drilling plug. Test CK. Production Foreman (Title)
DETAIL. Ran 11,605 feet of 5½ cof neat. Determined free cement with 1500 psi for	(was not) obtained. ED ACCOUNT OF WORK DONE AND R asing and cemented with 200 s eze point at 9600 feet by str 30 minutes before and after Shell Oil Com (Company)	sacks of 4% gel and 150 sacks retch test. Tested casing and drilling plug. Test CK. Production Foreman (Title)
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DETAIL. Ran 11,605 feet of 5½% control of neat. Determined free cement with 1500 psi for Witnessed by	(was not) obtained. ED ACCOUNT OF WORK DONE AND Resing and comented with 200 see point at 9600 feet by street 30 minutes before and after (Company) COMMISSION I hereby cer to the best of the best of the best of the best of the company)	sacks of 4% gel and 150 sacks retch test. Tested casing and drilling plug. Test OK. Production Foreman (Title) Production foreman (Title) Division Mechanical Engineer Shell Oil Company