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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-362

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name State 'A'
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER M , 990 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 11S RANGE 37E NMPM. Echols Devonian	10. Field and Pool, or Wildcat Echols Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3,951' DF	12. County Lea

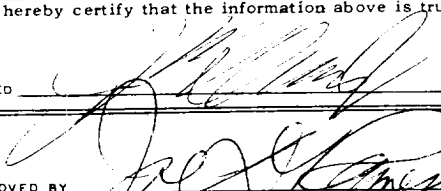
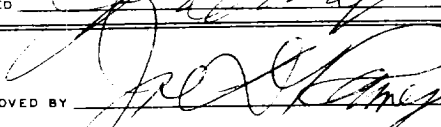
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Convert to SWD <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO began operating this well as shut-in oil well January 25, 1963. Well was shut in by Shell Oil Company April 15, 1962 and had received permission from New Mexico Oil Commission to plug and abandon well but well was never plugged.

Ran 9,839' of 3-1/2" OD internally plastic coated tubing w/packer and set at 9,839'.

Began injecting salt water August 1, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED 	TITLE Assistant District Superintendent
DATE December 24, 1970	
APPROVED BY 	TITLE SUPERVISOR
DATE DEC 24 1970	
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED

21 1970

OIL CONSERVATION COMM.
HOBBBS N. H.