NEW TEXICO OIL CONSERVATION COMP Santa Fe, New Mexico

THE RESERVED

REQUEST FOR (OIL) - (CAS) ALLOWABLE New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form 3s filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-

nth of	f com	pletion or stock tanks	recompletion. Gas must	ion. The completion date shall be that date in the case of all of wen when how on a second to be reported on 15.025 psia at 60° Fahrenheit. Roswell, New Mexico November 18, 19	57
				(Place) (Date)	••••••
		22	OUTETIN	THE THE PURE TOR A WELL KNOWN AS:	
E AR	E HE	REBY RE	Company	State A Well No	!⁄4,
	(Comp	any or Oper	rator)	(Lesse) , T11-S , R -37-E , NMPM., Echels	.Pool
	E Letter	, Sec		, T. =11=5 , R.=2(, NMFM.,	
		Lea		County. Date Spudded 9-6-57 Date Drilling Completed 11-7-57 Total Peath 11-625 Total Peath 11-625 Total Peath 11-625	
		indicate lo		Slavation 1970	<u> </u>
·	R-	<u>-37-e</u>		Top Oil/Pag Pay 11,432 Name of Prod. Form. Devonian	
D	C	В	A	PRODUCING INTERVAL -	
		•		Perforations 11,598' - 11,605' & 11,615' - 11,622'	
E	F	G	H	Perforations 11,598' - 11,605' & 11,615' Depth Open Hole Casing Shoe 11,623' Tubing 11,618'	
-	ļ.,	J	+	1 PIL WELL TEST -	Choke
L	K	. "		Natural Prod. Test: bbls.oil, bbls water in hrs, min. S	
					*20 /Ab#
M	≖N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of the Choke load oil used): 238 bbls.oil,bbls water in 15 hrs,min. Size	20/04
			1	GAS WELL TEST -	
	400	2 IIn4 *	N	Chala Siza	
	•	_	nting Recor	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
	re			Choke SizeMethod of Testing:	
13	3/8	319	400		
	- 10	1:000	950	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil	, and
8	5/8	4338	930	2000 22000 0044	
5	1/2	11,611	1250	sand): 1000 gallons acid Casing Tubing Date first new Kovember 13, 1957 Press. Press. oil run to tanks Kovember 13, 1957	
			ļ	Service Pine Line	
2		Hung	3 11,61	Gas Transporter None	
		#1.4	_ 1	semice ement well for State Ani-	
lemai	rks :	TAL	13.4.5	acellation of allowable on State A-1	
	· · · · · · · · · · · · · · · · · · ·	Req	uest can	200118-110H-DA MATTOUR AND CONTROL OF THE PROPERTY OF THE PROP	
I	heret	by certify t	hat the inf	formation given above is true and complete to the best of my knowledge. Shell 011 Company	
Appro	wed			Shell Oll Company (Company or Operator)	
• •				Rex C. Cabaniss Original	Signed
	O			(Company or Operator) Rex C. Cabaniss Original Rex C. (Signature) Rex C.	Cabanis
			N.	District Exploitation Engineer	
Зу:	•••••			Send Communications regarding well to:	
Title .				Name Shell Oil Company	
				Address Box 845. Roswell. New Mexico	
				Address#O.XQWZXVBBREAK.	