Form C-103 (Revised 3-55)

CLE NE STOMED BY

Division Mechanical Engineer

Shell Wil Company

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

7.31 Roswell, New Mexico COMPANY Shell Oil Company Box 845 (Address) WELL NO. 1-A UNIT N S 2 T 11 S R 37 E LEASE State A DATE WORK PERFORMED 11-11 thru 11-13-57 POOL Schols Results of Test of Casing Shut-off This is a Report of: (Check appropriate block) Remedial Work Beginning Drilling Operations X Other Perforating Plugging Detailed account of work done, nature and quantity of materials used and results obtained. Ran 11,611 of 52 casing and cemented 11,623 with 1250 sacks. Did not bump plug. After displacing 270 barrels mud, pressure built up to 3100 psi. Shut down pump. Pressure bled to 2800 psi. Pressured casing to 3200 psi. After WOC 8 hours ran Temperature survey. Indicated top cement 4965' outside casi: g. Indicat d top cement inside casing @ 10,489'. Found top of cement plug @ 10,597'. Tested casing before and after drilling plug with 1500 psi for 30 minutes. Test C.K. Perforated 52" casing 11,596'-11,605' and 11,615'-11,622' with 4 jet shots per foot

using Welex Swing Jet Tubing Gun.

Title

Date

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. ____ TD PBD Prod. Int. ___ Compl Date____ Oil String Depth Tbng. Dia ____ Tbng Depth Oil String Dia Perf Interval (s) Producing Formation (s) Open Hole Interval AFTER BEFORE RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of

my knowledge.

Position

Company

Name R. L. Elkins R. L. ELKINS