

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Perforating casing	X

March 3, 1952

Midland, Texas

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

SOUTHERN PRODUCTION COMPANY, INC.

State "A"

Well No. 1

in the

Company or Operator

Lease

C NW/4 of SE/4

of Sec. 2

T. 11S

R. 37E

N. M. P. M.

Behola

Pool

Lea

County.

The dates of this work were as follows: February 27, 1952

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth of subject well 11805'. WELIX perforated 5-1/2", 20#, casing w/288, 21-gram jet shots (4 shots per ft.) from 11608' to 11680' (Radio Activity Log) using 3, 4" O.D. X 20' gus and 1, 4" O.D. X 12' gun. WELIX made 2 runs w/junk basket and gauge ring, then ran and set 5-1/2", 20#, Baker Model "D" Production Packer, top of packer set at 11770', and bottom at 11773'. OTIS installed 2-1/2" Type "M" Separation Tool in OTIS Landing Nipple at 11704', closing perforations 11792' to 11798', and opening perforations 11608' to 11680'. Swabbed 68 bbls. water (water in tubing from previous test on lower perforations). Had 185 bbls. of load oil and live oil in 17-1/2 hrs. Fluid level while swabbing at 4000'. Average shake-out after swabbing off water: 1.8% BS; 1.0% water.

Witnessed by J. D. Wood SOUTHERN PRODUCTION COMPANY, INC. District Clerk
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

R. S. Blynn
Name

Title

MAR 5 1952

Date

I hereby swear or affirm that the information given above is true and correct.

Name

R. B. Lark

Position District Geologist

Representing SOUTHERN PRODUCTION COMPANY, INC.
Company or Operator

Address P. O. Box 708, Midland, Texas