

**COPIED**

NEW MEXICO OIL CONSERVATION COMMISSION

**RECEIVED**

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

**March 3, 1952**

**Midland, Texas**

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

**SOUTHERN PRODUCTION COMPANY, INC.**

State **"A"**

Well No. **1**

in the

Company or Operator

Lease

**C NW/4 of SE/4**

of Sec. **2**

T.

**11S**

R.

**37E**

N. M. P. M.,

**Echols**

Pool

**Lea**

County.

The dates of this work were as follows: **March 1, 1952**

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on....., 19....., and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth of subject well 11805'. Plugged-back Total Depth 11770'. Filled hole w/oil. CHEMICAL PROCESS pumped 500 gallons of mud acid into tubing followed by 69 bbls. oil, covering perforated section w/mud acid. Shut down 10 minutes. Bled 2 bbls. of mud acid past perforated section. Closed casing valve for bradenhead squeeze, broke formation down w/acid at 1100#, squeezed 415 gallons of acid and 1/2 bbl. oil into formation in 5 minutes, finished squeeze at 1000#. Made 3 runs w/swab w/load oil going to tanks; swabbed oil and 12% acid water to pit for 35 minutes. Well began flowing; turned into tanks, and put on 1/2" choke. Let well flow for a while, then shut in. Preparing to run Potential Test.

Witnessed by

*J. D. Waad*

**SOUTHERN PRODUCTION COMPANY, INC.**

**District clerk**

Name

Company

Title

APPROVED:

OIL CONSERVATION COMMISSION

*R. S. Blynn*

**Engineer District 1**

Name

Title

**MAR 5 1952**

Date

19.....

I hereby swear or affirm that the information given above is true and correct.

Name

*M. B. Hawk*

Position **District Geologist**

Representing **SOUTHERN PRODUCTION COMPANY, INC.**

Company or Operator

Address **P. O. Box 708, Midland, Texas**