

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LC-1796-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD		7. Unit Agreement Name	
2. Name of Operator Bliss Petroleum, Inc.		8. Farm or Lease Name State AR	
3. Address of Operator P. O. Box 1817, Hobbs, N.M. 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>K</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>11S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Echols	
15. Elevation (Show whether DF, RT, GR, etc.) 3957 DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Removed DA marker. Welded on 8 5/8" csg. hd. Drilled out w/RU cmt. plugs inside 8 5/8" from 0-136', 1659-1815' & 4090' - 4265'. Tested csg. to 575# for 30 min. before drlg. out. CO in OH to 4544'.

Acidized OH w/1000 gal. 20% HCL. Press. - 1400# @ 3.2 BPM. Inj. Test: 1.6 BPM @ 910 psig acidized again w/3000 gal. 28% HCL. Press - 1200# @ 3.2 BPM. Inj. Test: 2.1 BPM @ 900 psig

Ran 2 7/8" X 8 5/8" Baker AD pkr. (PC) on 136 jts. 2 7/8" Salta-Lined tbg.. Displ. annulus w/pkr fluid. Set pkr. @ 4191'.

Started SWD on 8-16-85. Well schematic attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Bliss TITLE President DATE 8/29/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP - 9 1985

m