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HUMBER OF	COPIES FREEIVES						.•		
NEW MEXICO					OIL CONSERVATION COMMISSION FORM C-103				
THANSFORT	(Rev 3-55)								
(Submit to appropriate District Office as per Commission Rule 1106)									
Name of CompanyAddressTEXACO Inc.P. O. Box 728 - Hobbs, New Mexico									
Lease Aran Ala Well No. Unit Letter Section Township Range									
State New Mexico "AR" 1 C						-	L-S	37-Е	
October 24, 1961 Echols (Devonian) Lea									
THIS IS A REPORT OF: (Check appropriate block)									
Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging X Remedial Work									
Detailed account of work done, nature and quantity of materials used, and results obtained.									
Squeeze perforations 11,428' to 11,473' and open hole, 11,500' to 11,537' in 3 stages with 300 sx. megular cement. Drill out cement and test perforations for 30 minutes with 1500 PSI. Tested 0.K. Perforate 5 1/2" O.D. casing with 2 jet shots per ft. from 11,428' to 11,473'. Acidize with 500 gals LST NEA. Test well and return to production. Witnessed by Position									
				on Foreman TEXACO Inc.					
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY									
ORIGINAL WELL DATA									
D F Elev. T D		1	PBTD			Producing Interval Completion Date 11,500' to 11.580' 8-27-51			
		1,580' Tubing Depth	None		Oil String Diameter		0' to 11,58 Oil String De		
2" 11,572'			· · · -			-	11,5		
Perforated Interval(s)									
the second se	None Open Hole Interval Producing Formation(s)								
11,500' to 11,580'					Devonian				
	RESULTS OF WORKOVER								
Test	Date of Test	Oil Production BPD	Gas Product MCFPD		Water Pr BF		GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	8-1-61	330	TSTM		500		TSTM		
After Workover	10-24-61	103	TSTM		5	86	TSTM		
OIL CONSERVATION COMMISSION							ve is true and complete		
Approved by					Name J. G. Blevins, Jr.				
Fine ////					Position Assistant District Superintendent				
Date Company TEXACO Inc.									
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