

DUPLICATE
FORM C-105
N
*
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
SEP 27 1951
OIL CONSERVATION COMMISSION
HOBBS - OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company State of New Mexico "A"

Well No. 1 in NE 1/4 NW 1/4 of Sec. 2, T. 11-S

R. 37-E, N. M. P. M., Wildcat Field, East Lea West County.

Well is 660 feet south of the North line and 1980 feet west of the East line of Section 2

If State land the oil and gas lease is No. E-1516 Assignment No. ---

If patented land the owner is --- Address ---

If Government land the permittee is --- Address ---

The Lessee is The Texas Company Address Houston, Texas

Drilling commenced April 9, 1951 Drilling was completed August 10, 1951

Name of drilling contractor Drilling & Exploration Co. Address Box 1575, Hobbs, New Mexico

Elevation above sea level at top of casing 3943 feet.

The information given is to be kept confidential until --- 19 ---

OIL SANDS OR ZONES

No. 1, from 11500 to 11580 No. 4, from --- to ---

No. 2, from --- to --- No. 5, from --- to ---

No. 3, from --- to --- No. 6, from --- to ---

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to --- feet. ---

No. 2, from --- to --- feet. ---

No. 3, from --- to --- feet. ---

No. 4, from --- to --- feet. ---

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13 3/8	48	8RT	Smls	322	Tex. Pattern	---	---	---
8 5/8	32	8RT	Smls	4238	Larkin	---	---	---
5 1/2	20	8RT	Smls	3680	Baker	---	---	---
5 1/2	17	8RT	Smls	7806	---	---	---	---
(Tbg) 2" EUE	4.70	8RT	Smls	11550	---	---	---	---

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13 3/8"	340	400	HOWCO	---	---
11"	8 5/8"	4255	2500	HOWCO	---	---
7 7/8"	5 1/2"	11500	150	HOWCO	---	---

PLUGS AND ADAPTERS

Heaving plug—Material --- Length --- Depth Set ---

Adapters—Material --- Size ---

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Dowell Chem. Co.	15% acid		1000	8-17-51	11500-11580	---

Results of shooting or chemical treatment. Flowed 306 bbls pipe line oil in 23 hours thru 2 1/2" choke on 8-27-51. GOR 25. Gra. 43.1

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 11580 feet, and from --- feet to --- feet.

Cable tools were used from --- feet to --- feet, and from --- feet to --- feet.

PRODUCTION

Put to producing August 27, 1951

The production of the first 23 hours was 306 barrels of fluid of which 100 % was oil; --- % emulsion; --- % water; and --- % sediment. Gravity, API 43.1

If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---

Rock pressure, lbs. per sq. in. ---

EMPLOYEES

W. B. Allen Driller M. J. Anderson Driller

Edward Sloman Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11 day of September, 1951 Midland, Texas September 11, 1951

Name J. H. New

Position Dist. Supt.

Representing The Texas Company

Address Box 1270, Midland, Texas

My Commission expires 6-1-53