

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7.00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas

September 4, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company State of New Mexico "AR" Well No. 1 in NE 1/4 NW 1/4  
Company or Operator Lease

section 2, T. 11-S, R. 37-E, N.M.P.M. Wildcat Pool Lea County

Please indicate location: Elevation 3557 (DF) Spudded 4-9-51 Completed 8-27-51

	X		

Total Depth 11580 P.B. ---  
Top Oil/Gas Pay 11500 Top Water Pay ---  
Initial Production Test: Pump --- Flow 306 (BOPD OR CU. FT. GAS PER DAY)  
Based on 306 Bbls. Oil in 23 Hrs. 0 Mins.  
Method of Test (Pitot, gauge, prover, meter run): Gauge  
Size of choke in inches 24/64"  
Tubing (Size) 2" EUE 11572 Feet  
Pressures: Tubing 25 Casing 0  
Gas/Oil Ratio 25 Gravity 43.1  
Casing Perforations: None

Unit letter: C

Casing & Cementing Record

Size	Feet	Sax
13 3/8"	322	400
8 5/8"	4238	2500
5 1/2"	11486	150

Acid Record: 1000 Gals 11500 to 11580 S/  
Gals to S/  
Gals to S/  
Shooting Record: -- Qts -- to -- S/  
Qts to S/  
Qts to S/

Show of Oil, Gas and water

Natural Production Test: --- Pumping --- Flowing  
Test after acid or shot: --- Pumping 306 Flowing  
in 23 hours thru 24/64" choke.

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy See Log  
T. Salt  
B. Salt  
T. Yates  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: August 27, 1951

Pipe line taking oil or gas: Magnolia Pipe Line Company

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

The Texas Company  
Company or Operator

By: JH Drew  
Signature

Position: Dist. Supt.

Send communications regarding well to:

Name: The Texas Company

Address: Box 1270, Midland, Texas

APPROVED 9-7, 1951

OIL CONSERVATION COMMISSION

By: Ray Garbarough  
Oil & Gas Inspector

Title: \_\_\_\_\_

(P)