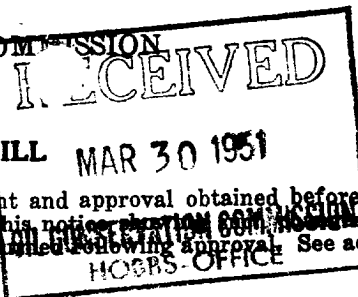


Santa Fe, New Mexico

Lease #1347907

NOTICE OF INTENTION TO DRILL



Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing approval will be returned to the sender. Submit this notice in triplicate. One copy will be retained following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company Fort Worth, Texas
Place

March 29, 1951
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

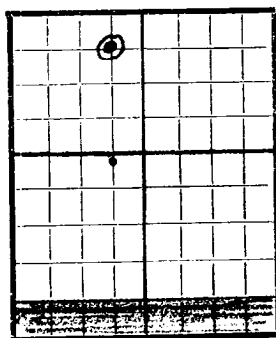
Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

The Texas Company, State of New Mexico "AR" Well No. 1 in NE 1/4 NW 1/4
Company or Operator Lease

of Sec. 2, T. 11S, R. 37E, N. M. P. M., Wildcat Field, Lea County.

N



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 660 feet (S.) of the North line and 1980 feet
(E.) of the West line of Section 2

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. E-1516 Assignment No. -

If patented land the owner is -

Address -

If government land the permittee is -

Address -

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.
We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/2"	13-3/8"	48.00#	New	340'	Cemented	340
11"	8-5/8"	32.00#	New	4500'	Cemented	2300
7-3/4"	5-1/2"	17 & 20#	New	9750'	Cemented	750

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 9650 feet.

Additional information: FORMATIONS EXPECTED:

Top of San Andres 4400' Top of Wichita - Albany (Abo) 7750'
Top of Glorieta 5600' Lower Wolfcamp 9650' Objective pay
Top of Tubular 7100'

CONTRACTOR: Drilling & Exploration Co. Inc.
P.O. Box 1575, Hobbs, N. Mex.

Approved March 30, 1951, 19

except as follows:

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By P. D. Grommon, Jr.

Position Petroleum Engineer

Send communications regarding well to

Name The Texas Company

Address P. O. Box 1720
Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By Ray J. J. J. J.

Title Oil & Gas Inspector