

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION

P. O. Box 1183
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Bliss Petroleum, Inc.	
Address P. O. Box 1817, Hobbs, N.M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
☐ New Well ☐ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate
In compliance with letter from Mr. J. T. Sexton; NMOC-D-Hobbs of September 5, 1985	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State AR	Well No. 2	Pool Name, including Formation Echols Devonian	Kind of Lease State, Federal or Fee State	Lease No. IG 1796
Location				
Unit Letter L ; 990 Feet From The West Line and 1650 Feet From The South				
Line of Section 2 Township 11S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ AMOCO Production Company Trucks	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	L 2 11S 37E No

If this production is commingled with that from any other lease or pool, give commingling order numbers _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Paul Bliss

President

OIL CONSERVATION DIVISION

JAN 3 - 1986

APPROVED _____, 19 _____

BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULZ 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULZ 111.

All copies of this form must be filled out completely for allowable.

Changes in well name or name of transporter or such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. R.
							X	
Date xxxxxx well serv. unit on 7-31-85	On Compl. Ready to Prod. 8-2-85	Total Depth 11,698	P.B.T.D. 11,455					
Evaluations (DF, RKB, RT, GR, etc.) RKB	Name of Producing Formation Devonian	Top Oil/Gas Pay 11,292'	Tubing Depth 3910'					
Perforations NA			Depth Casing Shoe 11,686'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/4"	13 3/8"	3421	400					
11"	8 5/8"	4239	2500					
7 3/4"	5 1/2"	4092-11,697'	625					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-24-85	Date of Test 9-30-85	Producing Method (Flow, pump, gas lift, etc.) Rod Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure 0	Choke Size Open-2" flowline
Actual Prod. During Test 1 BO & 37 BW	Oil-Bbls. 1	Water-Bbls. 37	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (first, back pr.)	Tubing Pressure (Chart-In)	Casing Pressure (Chart-In)	Choke Size

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