

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Frac	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

April 15, 1963

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

TEXACO Inc.

State of NM "AR"

Well No. 2 in L

(Company or Operator)

Lease

(Unit)

NW 1/4, SE 1/4 of Sec. 2, T. 11-S, R. 37-E, NMPM, Echols (Devonian) Pool

(60 Acres Subdivision)

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to do the following work on subject well:

1. Pull rods and tubing.
2. Perforate 5 $\frac{1}{2}$ " casing from 11,309' to 11,312' and from 11,338' to 11,343' with 2 jet shots per foot.
3. Re-run tubing with hook wall packer set at 11,325' and retrievable bridge plug set at 11,350'.
4. Acidize perforations from 11,338' to 11,343' with 2000 Gals of chemically retarded acid.
5. Reset retrievable bridge plug at 11,325' and hook wall packer at 11,280'.
6. Acidize 11,292' to 11,312' with 1000 Gals chemically retarded acid (See reverse side)

Approved....., 19.....
Except as follows:

TEXACO Inc.

Company or Operator

By

Position Assistant District Superintendent

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By

Title

Name J. G. Blevins, Jr.

Address P. O. Box 728 - Hobbs, New Mexico

- (6) Continued +
followed by 100 Gals of blocking material (fixafrac) followed by 2000 Gals of chemically retarded acid.
7. Shut well, test, return well to production.
8. If above procedure does not result in an increase in production to or near to 200 BOPD, proceed as follows:
9. Drill out cement retainer and cement plug to 11,455'.
10. Perforate 5 $\frac{1}{2}$ " casing from 11,430' to 11,450' with 2 jet shots per ft.
11. Re-run tubing with hook wall packer set at 11,400' and acidize perforations from 11,430' to 11,450' with 1000 Gals of chemically retarded acid.
12. Shut, test, return well to production.