	NEW MEXI	CO 01L CO	ONSERVA.	TION	COMMISSI	Я		FORM C-103 (Rev 3-55)
	MISCEL	LANEOUS	S REPOR	T§ 0	A-MET-P6	C		
	(Submit to approp	riate District	r Office as	per Com	mission Ru	le 1106)		
Name of Company	DORFHAN PRODUCTIN	ON COMPANY	I c/o	011 R	M 10 i		Hobbe,	NeMe
Lease Kleanor Fife	ot al	Well No.	Unit Letter	Section 9	Township		Rang	37 5
Date Work Performed	Pool	ŧ.			County			
		AREPORT	OF: (Check	appropria	ate block)			
Beginning Drilling O	perations 🗌 Ca	sing Test and	l Cement Job		Other (E	xplain):		
E Plugging		emedial Work						
Plugged as follo	50 ex 50 ex 35 ex top S 35 ex in WC 35 ex top S 30 ex botto 25 ex in eu	tream 9,9 sone 8,9 an Andres m 9-5/8 ^m	9501 (no 50001 43661	-		sr		
Plugging report Witnessed by	furnished by Shar	Position			Company Shar) Drill	ion Ling Co.	
		Position	EMEDIAL V	VORK R	Company Shar) Drill		
		Position	EMEDIAL V	VORK R	Company Shar	Dril NLY	Ling Co.	ompletion Date
Witnessed by	FILL IN BE	Position LOW FOR R ORIGI	EMEDIAL V NAL WELL I	VORK R	Company Shary E PORTS Of Producing	Dr11 NLY Interval	Ling Co.	ompletion Date
Witnessed by D F Elev.	FILL IN BE	Position LOW FOR R ORIGI	EMEDIAL V NAL WELL I	VORK R	Company Shary E PORTS Of Producing	Dr11 NLY Interval	Ling Co.	ompletion Date
Witnessed by D F Elev. Tubing Diameter Perforated Interval(s)	FILL IN BE	Position LOW FOR R ORIGI	EMEDIAL V NAL WELL I Oil Stri	VORK R	Company Shary E PORTS Of Producing eter	Dr11 NLY Interval	Ling Co.	ompletion Date
Witnessed by D F Elev. Tubing Diameter	FILL IN BE	Position LOW FOR R ORIGI PBTD	EMEDIAL V NAL WELL I Oil Stri	NORK R DATA ng Diam ing Form	Company Shary E PORTS Of Producing eter	Dr11 NLY Interval	Ling Co.	ompletion Date
Witnessed by D F Elev. Tubing Diameter Perforated Interval(s)	FILL IN BE T D Tubing Depth of Oil Productic	Position LOW FOR R ORIGI P B T D P B T D ST D RESULT	EMEDIAL V NAL WELL I Oil Stri Produc	NORK R DATA ng Diam ing Form KOVER Water	Company Shary E PORTS Of Producing eter	Dr11	Ling Co.	ompletion Date
Witnessed by D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval	FILL IN BE T D Tubing Depth of Oil Productic	Position LOW FOR R ORIGI P B T D P B T D ST D RESULT	EMEDIAL V NAL WELL I Oil Stri Produc IS OF WOR	NORK R DATA ng Diam ing Form KOVER Water	Company Shar E PORTS Of Producing eter nation(s) Production	Dr11	Co Co SOR	ompletion Date oth Gas Well Potential
Witnessed by D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Tess Before	FILL IN BE T D Tubing Depth of Oil Productic	Position LOW FOR R ORIGI P B T D P B T D ST D RESULT	EMEDIAL V NAL WELL I Oil Stri Produc TS OF WOR Production CFPD	NORK R DATA ng Diam ing Form KOVER Water	Company Shar E PORTS Of Producing eter nation(s) Production B P D	Dr11	Co Co SOR feet/Bbl	Gas Well Potential MCFPD
Witnessed by D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Tes: Before Workover After Workover	FILL IN BE T D Tubing Depth of Oil Productic	Position LOW FOR R ORIGII P B T D P B T D ST D Gas P M C	EMEDIAL V NAL WELL I Oil Stri Produc TS OF WOR Production CFPD	NORK R DATA ng Diam ing Form KOVER Water eby certi	Company Shar E PORTS Of Producing eter nation(s) Production B P D	Dr11 VLY Interval Oil Oil Cubic	Co Co SOR feet/Bbl	Gas Well Potential MCFPD
Witnessed by D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Tes: Before Workover After Workover	FILL IN BE T D Tubing Depth of Oil Productic BPD	Position LOW FOR R ORIGII P B T D P B T D Gas P MC	EMEDIAL V NAL WELL I Oil Stri Produc TS OF WOR Production CFPD	ing Diam ing Form KOVER Water eby certi e best o	Company Shary E PORTS Of Producing eter nation(s) Production B P D ify that the in f my knowled	Dr11	Co Co SOR feet/Bbl	ompletion Date oth Gas Well Potential
Witnessed by D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Tes: Before Workover After Workover OIL CO	FILL IN BE T D Tubing Depth of Oil Productic BPD	Position LOW FOR R ORIGII P B T D P B T D Gas P MC	EMEDIAL V NAL WELL I Oil Stri Produc IS OF WOR Production CFPD	vORK R DATA ng Diam ing Form KOVER Water eby certi e best of	Company Shary E PORTS Of Producing eter nation(s) Production B P D ify that the in f my knowled	Dr11 VLY Interval Oil Oil Cubic	Co Co SOR feet/Bbl	Gas Well Potential MCFPD