

Santa Fe, New Mexico

NO 313 OFFENSE 000

1960 MAR 11 AM 11:33

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

M. B. RUDMAN & DORFMAN PRODUCTION COMPANY

Eleanor Fife et al

(Company or Operator)

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 9, T. 11S, R. 37E, NMPM.

Wildent

Pool **Los**

..County.

Well is 1787 feet from South line and 2171.2 feet from West line

of Section 9 If State Land the Oil and Gas Lease No. is Fee Land

Drilling Commenced 12/11/59 19..... Drilling was Completed REA 2/14/60 19.....

Name of Drilling Contractor.....**Sharp Drilling Company**.....

Address.....Midland, Texas.....

Elevation above sea level at Top of Tubing Head.....3953.01..... The information given is to be kept confidential until
Not..... 19.....

OIL SANDS OR ZONES

No. 1, from 5040 where to 5110 No. 4, from _____ to _____

No. 2, from 9910 onw to 9980 No. 3, from _____ to _____

No. 3, from.....to..... **No. 6, from.....to.....**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4. from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	N	340'	Baker			Surface
9-5/8"	36#	N	4365'		None		Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/4"	340'	300	P&P		-
12-1/4"	9-5/8"	4365'	700 ex	50-50 Pozimix & 1	gel 100 ex Reg	2 1/2 CC

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Ots. or Gals. used, interval treated or shot.)

None Dry and Abandoned

Result of Production Stimulation.....

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to TD 12,722' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing: None Dry & Abandoned, 19 2/24/60
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	12,703
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates		T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	4288	T. Granite	
T. Glorieta	5708	T.	
T. Drinkard		T.	
T. Tubbs	7104	T. Wolfcamp	9140
T. Abo	7800	T. Woodford	12,540
T. Penn	9370	T.	
T. Miss	12,134	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1250		Surface sd & shale				
1250	1900		Shale w/strks sd.				
1900	2240		Shale				
2240	4288		Sand and Shale				
4288	5040		Del w/strks anhy				
5040	5100		Del w/oil show				
5100	5340		Del w/strks anhy				
5340	5700		Del and lm.				
5700	7108		Del and lm w/strks shale				
7108	7350		Shale				
7350	7590		lm and del.				
7590	7860		Del w/strks sh and chert				
7860	8510		Shale				
8510	8810		lm w/strks sh sand &				
8810	9140		Del				
9140	9260		Shale w/strks dol				
9260	9560		Broken lm and shale				
9560	9910		Sh w/strks lm.				
9910	9980		lm w/oil show				
9980	11,000		lm w/strks shale				
11,000	11,300		lm w/strks chert				
11,300	11,400		lm w/strks shale				
11,400	11,500		Shale	12,540-12,703			Shale
11,500	11,700		Sh w/strks sand	12,703-12,722			Dolomite
11,700	12,134		Shale				
12,134	12,540		Lime				2 c elec log

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 9, 1960
Company or Operator
Name
Position or Title Agent
M. B. RUDMAN & DORFMAN PRODUCTION CO , c/o Oil Reports Box 763 Hobbs,N.M.