

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5283	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Yates Petroleum Corporation		Shell "PD" State
Address of Operator		9. Well No.
207 South 4th St., Artesia, NM 88210		1
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>658</u> FEET FROM		Undesignated
THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>11S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3934' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforations 10716-21 & 10728-40' were treated w/2500 g. 15% DS-30 and Nitrogen, swabbed dry w/only a trace of oil. A RBP was set at 9811'. The Bough C was then perforated at 9679-83' w/5 0.5" holes and 9698-9730' w/32 0.5" holes, treated w/4000 g. 15% DS-30. Well pumped 1100 BHPD with no show of oil or gas. We propose to P & A. Will pull tbq. packer and RBP from 9811'. Will dump 35' cement on RBP at 10811', will set CIBP at 9600' w/35' cement on top, will shoot off 5-1/2" crg (probably at 8200') and recover same. Will set 35 sack plugs across 5-1/2" stub, across Glorieta top at 5750-5650', across 8-5/8" stub at 4450-4350, across Salt top at 2300-2200, and 10 sacks at surface with marker.

Note: The 8-5/8" crg was circulated with 3000 sacks.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE WELL TO BE APPROVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie L. Hulst TITLE Engineer DATE 7-16-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 20 1981

CONDITIONS OF APPROVAL, IF ANY: