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STATE OF NEW MEXICO	- 1	. .		
ENERGY AND MINERALS DEPARTMENT				
-D. OF COPILS RECEIVED	OIL CONSERVA	TION DIVISION	5	
DISTRUCTION	P. O. 110X	2088	Form C-103 Revised 10-10-1	
SANTA FE	SANTA FE, NEW	MEXICO 87501		
¥15,8			Sa. Indicate Type of Longe	
U.3.G.3.			State X Fee	
LAND OFFICE			5. State Oil & Gas Lease No.	
OPERATOR				
			L-5283	
SUNDRY	NOTICES AND REPORTS ON	WELLS	SHUHESHUHES	
LOD NOT USE THIS FORM FOR FADROS	ALS TO DIDLE ON TO DELET LON PLUG B 264 PENDOT** (FLASS C-101) FOR SUC	ACK TO A DIFFERINT RESERVOIR.	MITHURNING	
1.			7. Unit Agreement Home	
	OTHER-			
Z. Nume of Operator			8. Farm or Lease Name	
Yates Petroleum Corporati	lon		Shell PD State	
Address of Operator			9. Well No.	
207 South 4th St., Artesi	a NM 88210		1	
			10. Field and Papi, or Wildcat	
4. Location of Well	North	658	Undesiganted	
A 660	NOTUR	LINE AND FEET FROM	"TITTTTTTTTTTTTT"	
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East _ LINE, SECTION _	11D	37E NAMER NAMEN	. Allelelelelelelelelele	
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MIMMINITY INTE	15. Elevation (Show whether	DF, RT, GR, etc.)	Lea	
AMAMAMAMAMAMA	3934 G	K		
Check Ap	propriate Box To Indicate N	lature of Notice, Report or O	ther Data	
NOTICE OF INT		SUBSEQUEN	T REPORT OF:	
NOTICE OF INT	ENHOR TO:			
	PLUG AND ABANDON	REMEDIAL WORX	ALTERING CASING	
PERFORM REM. DIAL WORK		COMMENCE DRILLING OPNS.	PLUG AND ABANDONNENY	
TEMPORARILY ABANDON		COMMENCE ORIECTING OF AST		
TEMPORAHILT ABANDON		THE TEST AND SEMENT 10B		
PULL ON ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	orate	
	CHANGE PLANS	CASING TEST AND CEMENT JOB OTHER Re-entry, perfo	orate	
PULL ON ALTER CABING		OTHER Re-entry, perfo		
PULL ON ALTER CABING		OTHER Re-entry, perfo		
PULL ON ALTER CABING	attons (Clearly state all pertinent det	othen <u>Re-entry</u> , perfo ails, and give pertinent dates, includin	ig estimated date of starting any propose	
PULL ON ALTER CABING	attens (Clearly state all pertinent det	other <u>Re-entry</u> , perfo ails, and give pertinent dates, includin January 28, 1981. Dril	is estimated date of starting any proposed led surface plug and	
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