r Angeren i An K K K K K K K							Form C-103 (Revised 3-55)				
e (:		XICO OIL CONSI CELLANEOUS R iate District Off	EPORTS	ON	WEL	LS		06)		11	
Compan	y Jack Markha	m et al, 1114-10 (Addre	th Street	: <u> </u>	ubbo ch	. Te	Kas				
Lease	Webb-Heirs	Well No. 1	Unit	K,	S 🗨	. 23,	T -11-	S,	R <u>-37-</u> E	<u> </u>	
Date wo	rk performed Ort	ober 13-14, 1955	FOOL	1	Wilde	rt					
This is	a Report of (Chec	k appropriate bl	ock)	X	Res	ult of	Test of	Cas	ing Shu	 it-off	
	Beginning Drilli	ng Operations] Ren	nedial	Work				
	Plugging				Othe	r					
Detailed	l account of work	dona nature an	dauantit	v of	mater	tials 1	ised and	1 re	sults		

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 172-inch hole to 331 feet in gray shale. Ran 10 joints (316 feet) 13-3/8inch OD, new, 32.3 and 48-pound, Naylor spiral weld and seamless, STAC casing to 329 feet. Commented at 329 feet with 250 sacks (1:1 comment and B-J Diamix A). Comment circulated. Plug down 10:35 AM, Ostober 13, 1955. WOC 24 hours. Tested easing with 250 psi for 30 minutes. No pressure loss. Drilled plug and drilled 121-inch hole ahead.

FILL IN BE	LOW FOR	REMEDIAL W	ORK REPORTS ON	LY	<u> </u>				
Original We	ell Data:								
DF Elev.	TD	PBD	Prod. Int.	Compl. Da	te				
Tbng Dia.	Tb:	ng. Depth	Oil String Dia	Oil Stri	ng Depth				
Perf. Interv	val (s)				<u></u>				
Open Hole I	nterval		Producing Forma	Producing Formation (s)					
RESULTS C	F WORKOV	ER		BEFORE	AFTER				
Date of Tes	t								
Oil Product	ion, bbls. F	er day							
Gas Produc	tion, Mcf p	er day							
Water Prod	uction, bbls	, per day							
Gas-Oil Rat	tio, cu. ft.	per bbl.							
Gas Well P	otential, Mo	f per day							
Witnessed b	oy								
				(Company) I hereby certify that the information given					
0.1	C	. Como de la ciencia de la como de			-				
011	Conservatio	n Commission	knowledge.		othe best of my				
Name M	Hornes	trona	Name A	a storm	- L. C. Stom				
Title		· /	Position E	gineer					
Date			Company J	ck Markham et	al				