

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 3:47

Company Jack Martham et al, 1114-10th Street, Lubbock, Texas  
(Address)

Lease Webb Heire Well No. 1 Unit K. Sec. 23, T -11-S, R -37-E

Date work performed October 23-25, 1955 POOL Wildcat

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Total depth 4394 San Andres dolomite. Ran 136 joints (4380 feet) 9-5/8-inch OD, 36 and 40 pound, J-55, seamless, new casing. Cemented casing at 4389 feet with 500 sacks regular cement. Plug down 12:00 midnight, October 23-24, 1955. WOC 36 hours. Tested casing with 1000 psi for 30 minutes. No pressure loss. Drilled plug and drilled 8-3/4-inch hole ahead.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_

Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf. Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

BEFORE

AFTER

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

(Company)

Oil Conservation Commission

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

L. O. Storm

Engineer

Jack Martham et al