

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY G. E. HALL Box 1847, Midland, Texas  
(Address)

LEASE Shell - State WELL NO. 1 UNIT A S 24 T 11-S R 37-E

DATE WORK PERFORMED Dec. 1 - 3, 1958 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Intermediate Casing

Detailed account of work done, nature and quantity of materials used and results obtained.  
12-1-58: T.L. 4,434 - Ran 8-5/8" 32# J-55 Seamless Casing equipped with five centralizers and 100' of scratchers and float shoe and differential collar; casing set @ 4,430'. Cemented with 1,800 sacks 50-50 Incor Posmix containing 6% Jel and 1/4# flowcase per sack, and 200 sacks Incor Neat. Plug down 5:45 p.m.. Ran temperature survey December 2; cement came to 1,200'.  
12-3-58: Tested casing, with 1,200# for two hours. Tested O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Agent  
Company G. E. HALL