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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <i>FW-entry</i>		8. Farm or Lease Name <i>San Juan</i>	
2. Name of Operator <i>San Juan Oil Company</i>		9. Well No. <i>1</i>	
3. Address of Operator <i>Box 1031 Midland, Texas</i>		10. Field and Pool, or Wildcat <i>Indefinite</i>	
4. Location of Well UNIT LETTER <i>J</i> LOCATED <i>1650</i> FEET FROM THE <i>South</i> LINE AND <i>1980</i> FEET FROM THE <i>East</i> LINE OF SEC. <i>25</i> TWP. <i>11-S</i> RGE. <i>37-E</i> NMPM		12. County <i>San Juan</i>	
15. Date Spudded <i>3-10-70</i>	16. Date T.D. Reached <i>N/A</i>	17. Date Compl. (Ready to Prod.) <i>4-6-70</i>	18. Elevations (DF, RKB, RT, GR, etc.) <i>3904 GR</i>
20. Total Depth <i>12517</i>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools _____ Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name <i>N/A</i>			25. Was Directional Survey Made <i>No</i>
26. Type Electric and Other Logs Run <i>Logging & Gamma Ray</i>			27. Was Well Cored <i>No</i>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<i>13 3/8"</i>		<i>339</i>	<i>17 1/2</i>
<i>9 5/8"</i>		<i>4455</i>	<i>12 1/4</i>
CEMENTING RECORD		AMOUNT PULLED	
<i>350</i>			
<i>2200</i>			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) <i>N/A</i>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments <i>Log, Gamma Ray</i>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>M. L. T. [Signature]</i>		TITLE <i>Production [Signature]</i> DATE <i>4-23-70</i>	

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APR 24 1970

OIL CONSERVATION COMM.
FORDS, N. Y.