

- DST #1 - Tested 5094' to 5165'. Tool Open $1\frac{1}{2}$ hrs. Fair blow for 1 hr & died. No gas to surface. Rec'd 785' Oil & Gas cut mud. Approx. 3% Oil. 90' Salt water. 20,000 PPM. 5' free oil (32 Gravity)
IBHFP -0- FFP 400, 15 min SIP - 1375.
- DST #2 - Tested 5163' to 5248'. Tool Open 2 hrs. 35 min. Good blow throughout test. Rec'd 3510' slightly gas cut Sale water. 12,000 PPM Chl. No pressures available.
- DST #3 - Tested 11,400' to 11,558', Packer failed.
- DST #4 - Tested 11,346' to 11,558'. Tool open 1 hr. Light blow immediately and died. Rec'd 90' slightly Oil cut mud. IFP -0- FFP - 250
15 min SIP - 300.
- DST #5 - Tested 12,100' to 12,217'. Tool Open 2 hrs. Very weak blow for 1 hr. and died. Rec'd 2000' water cushion. 15' slightly Oil cut drilling mud. No Pressures.
- DST #6 - Tested 12,280' to 12,318'. Tool open 2 hrs. very weak blow. Rec'd 2000' water cushion slightly gas cut. 10' slightly Oil & Gas cut drilling mud. FP - 875, 15 min SIP - 1375
- DST #7 - Tested 12,316' to 12,433'. Packer failed.
- DST #8 - Tested 12,284' to 12,433'. Tool open 45 min. Weak blow for 5 min and died. Rec'd 2000' water cushion, 50' drilling mud. No shows.
FP -0, 10 min SIP 1500.
- DST #9 - Tested 12,286' to 12,459'. Tool open 4 hrs. Strong blow throughout test. Rec'd 2000' water cushion, 270' mud, 6390' sulphur water.
IFP - 1250, FFP - 3925, 10 min SIP - 5075'.