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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SKELTON OIL COMPANY		8. Farm or Lease Name PHILLIPS STATE
3. Address of Operator P. O. BOX 840 HOBBS, NEW MEXICO 88240		9. Well No. ONE
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM East 36 11 37 THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.)		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/22/73 Ran Cast Iron Bridge Plug at 9000 Feet.
Spot 5 sacks of cement on top of plug 9000' to 8940' (60' Plug)
Shot casing at 8648 tried to fee casing
Lost wire line. Ran dummy shot at 6200', tried to fish wire line from 6200'
No fish. Pumped rubber plug at 8400', shot pipe at 6326', spotted 35 sacks at
6326' to 6226' (100' Plug). Laid down 49 joints of 4 1/2" casing. Spotted 35 sacks cement
plug at 4400' - 4300' (100' Plug). Total casing recovered 6322.05'. Pulled tubing and
spotted 35 sacks of cement plug at 2300' - 2200' (100' Plug). Flushed with 8 bbls mud.
Cleaned out cellar - Welder cut head off. Spotted 10 sacks cement top hole plug and set
marker 15' to 0' (15' Plug). Left 3615' tubing in hole.

2/4/73 Cleaned Location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. D. Skelton* TITLE Operator DATE 2/5/73

APPROVED BY *John W. Runyan* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: